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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 4 1977

O. C. C.

ARTESIA, OFFICE

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K 5902

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			

2. Name of Operator C.O. Fulton
3. Address of Operator P.O. Box 1121 Artesia, NM 88210
4. Location of Well

UNIT LETTER I	LOCATED 1650	FEET FROM THE South	LINE AND 990	FEET FROM
THE East	LINE OF SEC. 13	TWP. 18S	RGE. 27E	SEPM

15. Date Spudded 4-8-76	16. Date T.D. Reached 12-6-76	17. Date Compl. (Ready to Prod.) 12-11-76	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth 2357'	21. Plug Back T.D.	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools	Cable Tools TD
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
26. Type Electric and Other Logs Run Electric				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb	410'	10"	Circulated	
4 1/2"	9 1/2 lb	2357'	8"	150 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1925-1932	-	05	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2068-2092	-	28	1925	Acid & Gel Water
2192-2197	-	10	2068	Acid & Gel Water
2212-2220	-	16	2192	20-40 Sand - 30,000
2267-2278	-	22	2212	20-40 Sand - 60,000

33. PRODUCTION 2267		Acid N2 - 1500 gal.	
Date First Production 12-12-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 12-12-76	Hours Tested 24 hr	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 25 Gas - MCF 25 Water - Bbl. 40 bbl
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By C.O. Fulton	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED C.O. Fulton	TITLE Owner	DATE 12-30-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11057.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg X _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres X _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1925'</u> to <u>1932'</u>	No. 4, from <u>2212'</u> to <u>2220'</u>
No. 2, from <u>2068'</u> to <u>2092'</u>	No. 5, from <u>2267'</u> to <u>2278'</u>
No. 3, from <u>2192'</u> to <u>2197'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>94'</u> to <u>99'</u> feet.	<u>Could'nt bail down.</u>
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	27	27	Caliche	695	750	55	Anhy & Shale
27	85	58	Shale & Clay	750	760	10	Lime
85	94	09	Dolomite	760	775	15	Anhy
94	99	05	Sand	775	785	10	Dolomite
99	105	06	Dolomite	785	1176	381	Anhy & Lime
105	117	12	Red Shale	1176	1197	22	Red Sand & Shale
117	134	17	Dolomite	1197	1588	391	Anhy & Shale
134	172	38	Shale & Gyp	1588	1610	22	Lime
172	205	33	Lime & Shale	1610	1778	168	Anhy & Sandy Shale
205	225	20	Gyp	1778	1793	15	Anhy & Lime
225	280	55	Shale & Shale Breaks	1793	1804	11	Anhy & Shale
280	423	143	Anhy & Shale	1804	1816	12	Lime & Sandy Shale
423	428	05	Sand Lime	1816	1837	21	Anhy & Sandy Shale
428	485	57	Anhy & Lime	1837	to	TD	Lime
485	516	31	Anhy & Red Shale				
516	545	29	Shale & Salt				
545	675	130	Anhy & Shale				
675	695	20	Dolomite				