

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gater Petroleum Corp.</u>		Lease <u>Ryburn F2</u>		Well # <u>1</u>	
Location of Well	Unit <u>8905 430W</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd</u>			Type of Equipment <u>Rotary</u>		

** witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15 "</u>	<u>10 3/4"</u>	<u>32</u>		<u>400</u>	<u>Circ.</u>
<u>9 1/2"</u>	<u>7"</u>	<u>20</u>		<u>1200</u>	<u>Circ.</u>
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2</u>	<u>9.5 + 15.5</u>		<u>1800</u>	<u>150</u>

Casing Data:

Surface 30 joints of 7 inch 20 # Grade API New K-55
(Approved) (~~Rejected~~)

Inspected by Selan Morris date 4-9-76

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500

Type of Shoe used Reyes Float collar used None Btm 2 jts welded Thread back

TD of hole 1200' K13 Set 1186' 6" Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1186' 2" with 150 sacks neat cement around shoe (Class C 2% cc + 350 sax Class C additives 6% G. I. Bentonite 6% Floccle 2% cc

Plug down @ 9:30 (AM) (PM) Date 4-10-76

Cement circulated No No. of Sacks None

Cemented by Denton Witnessed by Selan Morris

Temp. Survey ran @ 3:30 (AM) (PM) Date 4-11-76 top cement @ 220

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Ran 1" to 120' and bit cut, bit 80/sx Class C 4% cc

PD 4:30 AM Circ good cut.

Baskets 696, 616

Water Possible water breaks from 40-358, Water 440-65

493-530 540-83 614-40