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G.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 23 1976

I. Operator
Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

O.C.C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ryburn "FZ"	Well No. 1	Pool Name, including Formation Atoka (S.A.)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>M</u> ; <u>890</u> Feet From The <u>South</u> Line and <u>430</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Fddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave.-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 22	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When 4-21-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 4-8-76	Date Compl. Ready to Prod. 4-18-76		Total Depth 1775'		P.B.T.D. 1734'			
Elevations (DE, RKB, RT, GR, etc.) 3353' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1619'		Tubing Depth 1601'			
Perforations 1619-1695'					Depth Casing Shoe 1734'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 1/2"	7"		1200'		580			
6 1/4"	4 1/2 & 5 1/2"		1734'		175			
	2-3/8"		1601'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-18-76	Date of Test 4-21-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure - 40	Casing Pressure 40	Choke Size -
Actual Prod. During Test 94.5	Oil-Bbls. 81.7	Water-Bbls. 12.8 BLW	Gas-MCF 102

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
4-22-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 26 1976, 19_____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.