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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

APR 23 1976

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O.C.C.</u> NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>ARTESIA, OFFICE</u>		8. Farm or Lease Name <u>Ryburn "FZ"</u>	
2. Name of Operator <u>Yates Petroleum Corporation</u>		9. Well No. <u>1</u>	
3. Address of Operator <u>207 South 4th Street - Artesia, NM 88201</u>		10. Field and Pool, or Wildcat <u>Atoka (S.A.)</u>	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>890</u> FEET FROM THE <u>South</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County <u>Eddy</u>	
15. Date Spudded <u>4-8-76</u>	16. Date T.D. Reached <u>4-13-76</u>	17. Date Compl. (Ready to Prod.) <u>4-18-76</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3353' GR</u>
20. Total Depth <u>1775'</u>	21. Plug Back T.D. <u>1734'</u>	22. if Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-1775'</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>1619-1695' San Andres</u>			25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>Gamma Ray Neutron</u>			27. Was Well Cored <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20#</u>	<u>1200'</u>	<u>9 1/2"</u>	<u>580 sacks</u>	
<u>4 1/2 & 5 1/2"</u>	<u>10.5 & 15.5#</u>	<u>1734'</u>	<u>6 3/4"</u>	<u>175 sacks</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>1601'</u>	

31. Perforation Record (Interval, size and number) <u>1619-1695' w/31 .45" shots</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>1623-1693'</u>	<u>3000 g 15% reg. acid</u>
		<u>1619-1695'</u>	<u>60000 g treated water &</u>
			<u>100000# 20-40 sand</u>

33. PRODUCTION							
Date First Production <u>4-18-76</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>4-21-76</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>81.7</u>	Oil - Bbl. <u>102</u>	Gas - MCF <u>12.8 BLW</u>	Water - Bbl. <u>1248/1</u>	Gas - Oil Ratio
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>81.7</u>	Oil - Bbl. <u>102</u>	Gas - MCF <u>12.8 BLW</u>	Water - Bbl. <u>39.0</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Bill Trimbley, Jr.</u>
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 4-22-76