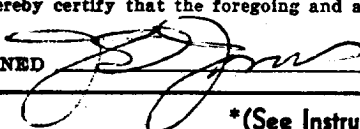


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|   |                         |   |                              |
|---|-------------------------|---|------------------------------|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____  |                         | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM 0557371                               |                              |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ |                         | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Empire Abo Unit "J"                     |                              |
| 2. NAME OF OPERATOR<br>Atlantic Richfield Company   |                         | 7. UNIT AGREEMENT NAME<br>Empire Abo Pressure Maintenance Project               |                              |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 1710, Hobbs, New Mexico 88240   |                         | 8. FARM OR LEASE NAME<br>Empire Abo Unit "J"                                    |                              |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At surface 2490' FNL & 1299' FEL (Unit Ltr H)<br>At top prod. interval reported below as above<br>At total depth as above        |                         | 9. WELL NO.<br>202  |                              |
| 14. PERMIT NO. _____ DATE ISSUED _____  |                         | 10. FIELD AND POOL, OR WILDCAT<br>Empire Abo                                    |                              |
| 15. DATE SPUDDED<br>4/17/76   |                         | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>1-18S-27E                  |                              |
| 16. DATE T.D. REACHED<br>5/2/76   |                         | 12. COUNTY OR PARISH<br>Eddy  |                              |
| 17. DATE COMPL. (Ready to prod.)<br>5/13/76   |                         | 13. STATE<br>N.M.   |                              |
| 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br>3656.1' GR   |                         | 19. ELEV. CASINGHEAD  |                              |
| 20. TOTAL DEPTH, MD & TVD<br>6296'  |                         | 21. PLUG, BACK T.D., MD & TVD<br>6198'  |                              |
| 22. IF MULTIPLE COMPL., HOW MANY*   |                         | 23. INTERVALS DRILLED BY<br>10-6296'  |                              |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>6141-6161' Abo   |                         | 25. WAS DIRECTIONAL SURVEY MADE<br>Yes  |                              |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>GR DLL w/RXO, Caliper, GR Neutron & GR Collar logs  |                         | 27. WAS WELL CORED<br>No  |                              |
| 28. CASING RECORD (Report all strings set in well)  |                         |   |                              |
| CASING SIZE   | WEIGHT, LB./FT.         | DEPTH SET (MD)  | HOLE SIZE                    |
| 8-5/8"OD  | 24#                     | 1000'   | 11"                          |
| 5-1/2"OD  | 14 & 15.5#              | 6296'   | 7-7/8"                       |
| 29. LINER RECORD  |                         | 30. TUBING RECORD   |                              |
| SIZE  | TOP (MD)                | BOTTOM (MD)   | SACKS CEMENT*                |
|   |                         |   | SCREEN (MD)                  |
|   |                         |   | SIZE                         |
|   |                         |   | DEPTH SET (MD)               |
|   |                         |   | PACKER SET (MD)              |
|   |                         |   | 2-3/8"OD                     |
|   |                         |   | 6074'                        |
|   |                         |   | 6040'                        |
| 31. PERFORATION RECORD (Interval, size and number)<br>6141-6161' w/2 JSPF = 42 - .48" holes   |                         | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                  |                              |
| DEPTH INTERVAL (MD)   |                         | AMOUNT AND KIND OF MATERIAL USED  |                              |
| 6141-6161'  |                         | 3000 gals 15% HCL-LSTNE acid  |                              |
|   |                         | cont'g iron sequestrant & 3000  |                              |
|   |                         | gals 15% HCL/xylene 50:50 ratio   |                              |
| 33.* PRODUCTION   |                         |   |                              |
| DATE FIRST PRODUCTION<br>5/13/76  |                         | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |                              |
| WELL STATUS (Producing or shut-in)<br>Producing   |                         |   |                              |
| DATE OF TEST<br>5/16/76   | HOURS TESTED<br>24      | CHOKE SIZE<br>48/64"  | PROD'N. FOR TEST PERIOD<br>→ |
| OIL—BBL.<br>250   | GAS—MCF.<br>276         | WATER—BBL.<br>0   | GAS-OIL RATIO<br>1104:1      |
| FLOW. TUBING PRESS.<br>105#   | CASING PRESSURE<br>105# | CALCULATED 24-HOUR RATE<br>→  | OIL—BBL.<br>250              |
| GAS—MCF.<br>276   | WATER—BBL.<br>0         | OIL GRAVITY-API (CORR.)<br>44°  |                              |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold  |                         | TEST WITNESSED BY<br>N. H. Truitt   |                              |
| 35. LIST OF ATTACHMENTS<br>Logs as listed in Item 26 above, Record of Inclination & DST.  |                         |   |                              |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                         |   |                              |
| SIGNED<br>   |                         | TITLE<br>Dist. Drlg. Supv.  |                              |
| DATE<br>5/18/76   |                         |   |                              |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 16:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |       |        | 38. GEOLOGIC MARKERS |             |                  |
|---|-------|--------|----------------------|-------------|------------------|
| FORMATION   | TOP   | BOTTOM | NAME                 | TOP         |                  |
|   |       |        |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Abo   | 5684' | 5709'  |                      |             |                  |
|   |       |        |                      |             |                  |
| Abo   | 5822' | 5847'  | Abo                  | 5554'       |                  |
|   |       |        |                      |             |                  |
| Abo   | 5897' | 5922'  |                      |             |                  |
|   |       |        |                      |             |                  |

DST #1 DESCRIPTION, CONTENTS, ETC.

Closed chamber test calculated flow was 5.5 MMCFPD. TO @ 5:10 PM 5/3/76 & closed tool @ 5:15 PM 5/3/76. Cal. rec 0 BO & 0 BW. IHP 2811, IFP 777, FFP 928, ISIP 1237, FHP 2811.

DST #2 - TO @ 7:03 PM, flwd 1-3/4 hrs on I'ck, FTP 110#, flwd ARO 486 MCFPD, rec 0 BO & 0 BW @ surf. Closed tool @ 9:45 PM 5/3/76. IHP 2811, IFP 260, FFP 410, ISIP 1240, FHP 2811.

DST #3 - TO @ 10:51 PM, very weak blow. Tool opened 2 hrs. Tool closed @ 12:45 AM 5/4/76. Reset tool @ 5708-5733', attempted to blow fluid from DP, no flow. RO 10 blis GCM. Tool plugged, had 20' of sand above tool.