CISTRIBUTION	NEW MEXICO OF CONCEDUATION COMMISSION	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C+104 Supersedes Old C-104 an
FILE	REQUEST FOR ALLOWABLE	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRANSPORT OU. AND MATURAL	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS 2		RECEIVED
OPERATOR /	•	
PRORATION OFFICE		14 1979
Operator ARCO 011 and Gas	s Company -	WIR 14 1313
	antic Richfield Company	· · · · · · · · · · · · · · · · · · ·
Address	incle Reciried Company	
P 0 Rox 1710	Hobbs, New Mexico 88240	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: Change in Opera	etor Name
Recompletion	Oil Dry Gas effective: 4-1-	
Change in Ownership	Casinghead Gas Condensate	
If change of ownership give name		
and address of previous owner		
DESCRIPTION OF WELL AND L	FASE	
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease
Empire Abo Unit J	202 Empire Abo	State, Federal or Fee
Location	1	
Unit Letter # : 249	O Feet From The North Line and 1299 Feet From	The East
Unit Letter;;	Feet From the 100001 Line and 70001	1114
Line of Section / Town	ship 185 Range 27E , NMPM,	Eddy Con
	7,00	
DESIGNATION OF TRANSPORTI	FR OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil	or Condensate Address (Give address to which app	foved copy of this form is to be sent; onal Bank Bldg.
l I Amoco Pipeline Company	Ft. Worth. Texas 7610	
Amoco Pipeline Company	re, worth, leads for	enued convert this form is to be renti

or Dry Gas

Twp.

If this production is commingled with that from any other lease or pool, give commingling order numbers

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Cil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

CASING & TUBING SIZE

Ege.

Ggs Well

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Water - Bbls.

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

Amoco Pipeline Company
Name of Authorized Transporter of Casinghead Gas X
Amoco Production Company
Phillips Petroleum Company

Designate Type of Completion -(X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

Date First New Oil Run To Tanks

If well produces oil or liquids, give location of tanks.

V. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

No Change Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

L CERTIFICATE OF COMPLIANCE

District Prod & Drlg Supt.

Pool

No Change

Supersedes Old C-104 and C-110 Effective 1-1-65

County

Same Res'v. Diff. Res'v.

Ft. Worth, Texas 76102

Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer A, Levelland, Texas 79336

4001 Penbrook, Odessa, Texas 79760

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

Depth Casing Shoe

SACKS CEMENT

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Bbls. Condensate/MMCF Gravity of Condensate Casina Pressure Choke Size OIL CONSERVATION COMMISSION APR-0 9 1979 APPROVED Duss BY. SUPERVISOR, DISTRICT II TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply