

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr Corp</u>		Lease <u>Esda GA</u>		Well # <u>1</u>	
Location of Well	Unit <u>9905 1650W</u>	Section <u>22</u>	Township <u>18</u>	Range <u>26</u>	County <u>El Paso</u>
Drilling Contractor	<u>Byrd & Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

** witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10 1/2</u>	<u>10 3/4</u>	<u>32</u>		<u>400</u>	<u>cin</u>
<u>9 1/2</u>	<u>7"</u>	<u>20</u>		<u>1200</u>	<u>cin.</u>
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2"</u>	<u>10.5 + 15.5</u>		<u>1800</u>	<u>150</u>

Casing Data:

Surface 38 joints of 7 inch 20 # Grade H-40 - K-55 4 1/2 of New
34 to Used, All APT (Approved) (~~Rejected~~)

Inspected by Solan Merina date 4-20-76

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required 500

Type of Shoe used Reas Fl Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1157' KB Set 1143' Feet of 7 Inch 20 # Grade H-40, K-55

New-used csg. @ 1143' GL with 150 sacks neat cement around shoe (Class C 2% CC
+ 350 sax Class C additives 6% Gilsomite 1-6% Flocc 2% CC

Plug down @ 7:25 (AM) (~~PM~~) Date 4-21-76

Cement circulated Yes No. of Sacks 30/sk

Cemented by Denton Witnessed by Solan Merina

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Water - 67'-110', 208'-348', 544'-604', 632'-50'
689'-700'