

NO. OF COPIES RECEIVED	11
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPER OR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 23 1976

5a. Indicate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form of Lease Name Eads "GA"
9. Well No. 1
10. Field, Pool, or Allotment Und. Atoka (S.A.)
12. County Eddy

N.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GP, etc.)
3323' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	TO BE PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

Spudded a 9½" hole at 1:00 PM 4-18-76.
TD 1156'. Ran 7" casing to 530' - would not go past this depth. Pulled 7" casing and laid down. Went in hole w/9½" bit and pushed rock to bottom. Tripped out w/drill pipe and drill collars. Rigged up and ran 7" casing as follows: 1-Texas Pattern Shoe, centralizers at 1129 and 668'. Cement basket at 639'. Ran 4 joints of new 7" 20# K-55 ST&C 8R thd. (137.73') 8 joints of used 7" 20# H-40 ST&C 8R thd (209.77') of casing followed w/27 joints of used 7" 20# H-40 ST&C 10-V thd. (808.91') of casing (Total 1156.41') set at 1157'. Cemented by Denton w/350 sacks of Lite 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. PD 7:25 AM 4-21-76. Cement circulated. WOC. and cement dropped, filled to surface w/2 yards of Ready-mix. WOC 18 hours, cut of pipe, nipples up and installed BOP's and tested to 1000#. OK. Reduced hole to 6½" and drilled plug, tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty 4-22-76

APPROVED BY W. D. Grissett TITLE SUPERVISOR, DISTRICT II DATE APR 23 1976

CONDITIONS OF APPROVAL, IF ANY: