

30-015-21788

2

4 - 28 - 76

Gamma Ray - Neutron Log

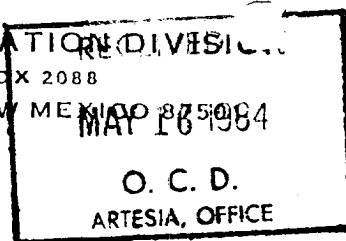
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, New Mexico 77210

Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Eads GA

9. Well No.
1

10. Field and Pool, or Wildcat
Atoka-San Andres

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3323' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Pulse Frac Treatment</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-84. Pulled tubing. WIH and perforated 1674-1717½' w/210 .48" holes as follows: 1674-1702' (56 holes, 2 SPF); 1708½-1715½' (14 holes, 2 SPF); 1710½-1717½' (14 holes, 2 SPF); 1676-1704' (56 holes, 2 SPF); 1676-1704' (56 holes, 2 SPF); 1710½-1717½' (14 holes, 2 SPF). Pulse frac'd perforations 1674-1717½'. Returned well to production. Well producing about 10 BOPD. There is no change from production before the treatment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Leslie A. Clements TITLE Production Supervisor DATE 5-14-84
Original Signed By
Leslie A. Clements
Supervisor District II
PROVED BY _____ TITLE _____ DATE MAY 16 1984
CONDITIONS OF APPROVAL, IF ANY: