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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Cannon "FW"
15. Elevation (Show whether DF, RT, GR, etc.) 3402' GR		9. Well No. 2
		10. Field and Pool, or Wildcat Und. Atoka S.A.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Prod. Csg., Perf., & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1740'; PBTD 1727'. Ran 21 joints of 4½" 10.5# H-55 (610'), 28 joints of 5½" 15.5# J-55 (1115') (49 joints 1725') of casing set at 1727'. 10-centralizers at 1694, 1681, 1668, 1654, 1641, 1628, 1615, 1601, 1588, 1575' and 1-Guide shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 12:15 PM 5-2-76. WOC and tested w/1000#. OK.

Perforated 1557-1708½ w/22 .45" dia shots as follows: 1st Stage: - 1557, 91, 93½, 96, 98, 1600, 1629, 1637, 1701, 05, 07½' (11 holes.) Acidized w/3000 gallons of 15% regular acid. 2nd Stage: - 1559, 92, 95, 97, 99, 1601, 52½, 1700, 03, 06, 08½' (11 holes.) Treated all perforations w/60000 gallons of treated water and 100000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 5-5-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 6 1976

CONDITIONS OF APPROVAL, IF ANY: