NO. OF COPIES RECEIVED	D								Form C			
DISTRIBUTION							,			d 1-1-65		
SANTA FE	17		NEW		ONSERV		OMMISSION			• Type of Lease		
FILE	1	· \						ND LOG	State _	Free EX		
U.S.G.S.		(''	WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5, State Of	L& Gus Lease No.		
LAND OFFICE					,	RE	UEIV	ED				
OPERATOR									TIIII	VIIIIIIIIIIIIIII		
	······					MΔ	<u>Y 2 0 19</u>	76	YIIIII			
IG. TYPE OF WELL									7. Unit Agr	eement Name		
		OIL			٦.							
b. TYPE OF COMPLET	NOI	WEL	well well		°	THER	dr-Lir Li r		8. l'urm or	Lease Name		
NEW WORK	š 🗍	DEEPEI		DIFF. AESVR.		ARCIS THER	ESIA, OFF		[Canno	n "FW"		
2. Nameool Operator		DELFE	BLBACK	HEATT HEATTICE					9. Well No.			
Yates Petr	oleur	n Co:	rporation	۲ F						2		
3. Address of Operator									10, Field a	nd Pool, or Wildcat		
207 South	4th S	Stre	et - Arte	sia, NM	8821	0			Atoka	Atoka S.A.		
4. Location of Well			··· ··· · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					mm			
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Woot-		1 1	100	3613		//////	IXIIII	11111	3			
THE WEST LINE OF S 15. Date Spudded	16 Data	<u>גר זי</u> ד.ח פ	eached 17 Date	Compl (Reader of	APM ANN	18 Flam	ations (DF	RKR RT (R. etc. 119	Elev. Cashinghead		
4 - 25 - 76			-76 5				02' GR	<i></i>	4 19	n men en la construction de la construcción de la construcción de la construcción de la construcción de la const		
					Mala Care	1		Pote	Table	Orbits The day		
20. Total Depth			g Back T.D.	22. If Mul Many	tiple Comp	a., How	23. Interva Drilled	Byi		Cable Tools		
1740'			<u>727'</u>		<u></u> , .			<u>→ : 0-</u>	<u>1740'</u>			
24. Producing Interval(s)), of this	complet	ion — Top, Botton	n, Name						25. Was Directional Survey Made		
	1551	7-17	08 ¹ 2' San	Andres						No		
26. Type Electric and Ot	ther Logs	Run							27.	Was Well Cored		
	Gamma	a Raj	y Neutron	L						0.1		
			*							10		
28.				SING RECORD (Report all	strings set	in well)					
28. CASING SIZE	WEIG	HT LB./	CA	SING RECORD (Report all HOLE SIZI			ITING REC		AMOUNT PULLED		
	weigi 20#	НТ ЦВ./	CA	SING RECORD (HOLE SIZ	E			ORD			
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CASING SIZE	20特		CA: /FT. DEPTI	SING RECORD (I H SET I 9 ¹ 2	HOLE SIZ	5	CEMEN	(S	CORD			
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casing size 7" 4½&5½"	20特	5&15	CA: /FT. DEPTI 1220' .5it 1727'	SING RECORD (I H SET I 9 ¹ 2	HOLE SIZ	5	CEMEN 00 sacl 75 sacl	(S (S		AMOUNT PULLED		
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CASING SIZE 7" 4½&5½"	20特	5&15 L	CA: /FT. DEPTI 1220' .5it 1727'	SING RECORD (I H SET I 9 ¹ 2	HOLE SIZ	5	семен 00 sacl 75 sacl 30.			AMOUNT PULLED		
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CASING SIZE 7" $4\frac{1}{2}&5\frac{1}{2}$ " 29. 31. Perforation Record ($1557-1708\frac{1}{2}$ 33. Date First Production 5-7-76 Date of Test 5-12-76 Flow Tubing Press. 34. Disposition of Gas (2Cd 1C. 1C. TOF Interval, W/22 Hours Tr 24 Casing Sold, use Dev	Produ Pressure d for fue	CA: /FT. DEPTI 1220' .51: 1727' INER RECORD BOTTOM Inumber) '' Shots ction Method (Flo Pu Choke Size e Calculated 2 How Rate el, vented, etc.) Sold ion Surve	SING RECORD (F H SET 1 9 ¹ / ₂ 6 ¹ / ₄ SACKS CEMEN SACKS CEMEN SACKS CEMEN PR wing, gas lift, p. Imping Prod'n. For Test Period 4- OII - Bbl. 25.2 SY enclos	HOLE SIZI	E 51 51 1 REEN ACI EPTH INT 57-17 57-17 N Size and ty Bbl. 2 Gas - MCF 33.3	СЕМЕМ 00 Sac] 75 Sac] 30. SIZE 2-3/8' ID, SHOT, FI ГЕRVAL 07 ¹ 2' 08 ¹ 2' 08 ¹ 2' 08 ¹ 2' Саз – MCI 33.3 Wo	(S (S) (S) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	TUBING REC EPTH SET 540' CEMENT SC UNT AND KI 15% r 0g trea 0000# 2 Well Stat P ter - Bbl. 1.2BLW St Witnessed 3ill Tr	AMOUNT PULLED AMOUNT PULLED CORD PACKER SET DUEEZE, ETC. ND MATERIAL USED eg. acid ted water 0-40 sand us (Prod. or Shut-in) roducing Gas-Oil Railo 1321/1 I Gravity - API (Corr.) 39.1 By embley, Jr.		
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CASING SIZE 7" $4\frac{1}{2}&5\frac{1}{2}$ " 29. SIZE 31. Perforation Record ($1557-1708\frac{1}{2}$ 33. Date First Production 5-7-76 Date of Test 5-12-76 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	2Cd 1C. 1C. TOF Interval, W/22 Hours Tr 24 Casing Sold, use Dev	Produ Pressure d for fue	CA: (FT. DEPTI 1220' .5;: 1727' .5;: 1727' INER RECORD BOTTOM BOTTOM d number) '' ShOtS ction Method (Flo Pu Choke Size e Calculated 2 How Rate el, vented, etc.) Sold ion SurVe shoun on both sid	SING RECORD (F H SET 1 9 ¹ / ₂ 6 ¹ / ₄ SACKS CEMEN SACKS CEMEN SACKS CEMEN PR wing, gas lift, p. Imping Prod'n. For Test Period 4- OII - Bbl. 25.2 SY enclos	HOLE SIZI	E 5 1 1 REEN ACI EPTH INT 57-17 57-17 57-17 Size and ty Bbl. 2 Gas - MCF 33.3	CEMEN 00 sac 75 sac 30. $12-3/8^{1}$ $2-3/8^{1}$ $07\frac{1}{2}^{1}$ $08\frac$	(S (S) (S) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	TUBING REC EPTH SET 540 CEMENT SC UNT AND KI 1 5% T 0 000# 2 Well Stat P ter - Bbl. 1.2 BLW St Witnessed 3111 Tr dge and belie	AMOUNT PULLED AMOUNT PULLED CORD PACKER SET DUEEZE, ETC. ND MATERIAL USED eg. acid ted water G-40 sand us (Prod. or Shut-in) roducing Gas-Oil Raito 1321/1 Il Gravity - API (Corr.) 39.1 By embley, Jr.		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alano	Т.	Penn. "B"
					Kirtland-Fruitland		
					Pictured Cliffs		
					Cliff House		
					Menefee		
					Point Lookout		
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
T.	San Andres <u>898</u>	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Surface rock and sa	nd			
125	433	308	Top surface and red	bed		÷	
433	775	342	Red bed and shale				
775	900	125	Red bed and water s	nd			
900	1031	131	Lime				
1031	1166	135	Lime and water sand				
1166	1220	54	Lime and chert				
1220	1740	520	Lime				
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YATES PETROLEUM CANNON FW #2 EDDY COUNTY, NEW MEXICO 21-185-26E

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

3 3 1 Mar 10

Form	W-12
(1-	1-71)

Eddy Co., 7	6 12 (·??)	012				6. RRC Distilet	
			REPORT Each Completion Report.)		SEIVED	7. RRC Lease Number, (Oil completions only)	
1. FIELD NAME (as p	per RRC Records or Wildo	at)	2. LEASE NAME	MAY	(201976	8. Well Number	
3. OPERATOR	O. C. C.						
4. ADDRESS			· · · · · · · · · · · · · · · · · · ·	ARTE	SIA, OFFICE	10. County	
5. LOCATION (Sectio	n, Block, and Survey)						
		RECORD	OF INCLINA	TION			
*11. Measured Depth (feet)	12. Course Length (Hundreds of fect)	*13. Angle of Inclination (Degrees)	14. Displaceme Hundred Feet (Sine of Angle		5. Course Displacement (feet)	16. Accumulative Displacement (feet)	
459	4.59	1/4	.44		2.02	2 02	

(feet)	(Hundreds of fect)	Inclination (Degrees)	Hundred Feet (Sine of Angle X100)	Displacement (feet)	Displacement (feet)	
459	4.59	1/4	.44	2.02	2.02	
809	3,50	3/4	1.31	4.59	6.61	
1220	4.11	2 3/4	4.80	19.73	26.34	
1683	4,63	3/4	1.31	6.07	32.41	
1740	.57	3/4	1.31	.75	33.16	
	= <u>h.·· · · · · · · · · · · · · · · · · · ·</u>		-			

• • • • • • • •						
*19. Inclination	ve total displacement of we measurements were made in om surface location of well	n 🗕 📋 Tubing	Casing	Open hole	🗙 Drill Pipe	
	stance to lease line as pre-					
	oject well at any time inten					
	ver to the above question is					
·				, 		
I declare unde authorized to mak inclination data a data and facts are	ATA CERTIFICATION repenalties prescribed in Artii te this certification, that 1 hav- and facts placed on both sides te true, correct, and complete the a covers all data as indicated form.	ve personal knowledge of t of this form and that such o the best of my knowledg	he authorized to make the information presented e. sides of this form and m ledge. This certifica	enalties prescribed in Art. his certification, that I ha d in this report, and that a e true, correct, and comple tion covers all data and in	icle 6036c, R.C.S., that I am ve personal knowledge of all all data presented on both ete to the best of my know- nformation presented herein sks (*) by the item numbers	
Signature of Auth	Di Bayton orized Representative		Signature of Authoriz	red Representative		
VICKI	BAXTER SECRETARY					
Byrd	nd Title (type or print) DRILLING COMPANY		Name of Person and	Title (type or print)		
Name of Company 015	E63 2023		Operator			
Telephone: 919 Area	563-2023		Telephone:			

Telephone: _______Area Code

Railroad Commission Use Only:

Title : _

* Designates items cartified by company that conducted the inclination surveys.