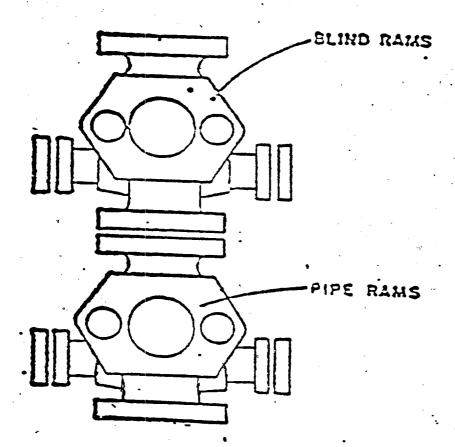
Form 9-331		SUBMIT IN TRIPLICATION Of the instruction on	Duuget Dureau No. 42-K1424
DEPARIM OF THE INTERIOR verse side)			5. LEASE DESIGNATION AND SERIAL NO.
• GEOLOGICAL SÜRVEY			NM 0557371
SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or plustriON FOR PERMIT—" for see	g back to a different reservoir.	a ALC abs to spent
1.		FUELVED	7. UNIT AGREEMENT NAME
OIL GAS OTHER			Empire Abo Pressure Maintenance Project
2. NAME OF OPERATOR	/	FEB 2 1979	S. FARM OR LEASE NAME
Atlantic Richfield Com	pany ✓		Empire Abo Unit "K"
3. ADDRESS OF OPERATOR		O. C. C.	9, WELL NO.
Box 1710, Hobbs, New M	exico 88240 (ARTESIA. DEFIOR	<u> </u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. PINID AND POOL, OR WILDCAT
At surface		•	Empire Abo
2370' FWL & 1533' FSL (Unit letter K)			11- SEC., T., R., M., OR BLK. AND
14. PERMIT NO.	15 Personal (Ch. L.)		1-18S-27E
11. FERRIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12: COUNTY OB PARISH 13. STATE
	3613' GR		Eddy N.M.
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, o	or Other Data
NOTICE OF INTEN			SEQUENT REPORT OF:
		Ì	r—n38000 7 75∰5 r—n −
	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
		(Other)	ults of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertin	ant details and give northeant de	ompletion Report and Log form.) ites, including estimated date of starting any
proposed work. If well is directionent to this work.) *	nally drilled, give subsurface lo	cations and measured and true ver	rtical depths for all markers and zones perti-
Man or min wall,		:	
Propose to squeeze Ab	o and complete lowe	er in order to lower	producing GOR in the
following manner:			
1. Rig up, POH w/compl assy, install BOP			
2. Squeeze cmt perfs 6111-6136' w/LWL cm			
3. Drill out to 6220'			
4. Perforate lower in			
5. Acidize w/150 gals	15% HCL-LSTNE acid	l, 1000 gals gelled l	10 PPG CaCl wtr, 1000 gals
	, 1500 gals 15% HCI		그 하고 된 사람이 가는 작품, 불 등 하는 것이다.
6. Swab back load, te	st, run compl assy,	return to production	m., garage of \$ 2 \frac{3}{2}
	•		
		•	2 mm (1) (2) (3) (3) (4) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6
•		I was a	
			, 클릭용공항 기억, 호스크리
		JA	
			tra not to desired to
		U.S. Qa	
*		A.T.	
18. I hereby certify that the foregoing is	true and correct		
		Dist Dela Cont	1/26/79
SIGNED THE	TITLE	Dist. Drlg. Supt.	DATE 1/201/9
(This space for Federal or State office	e use)		
APPROVED BY You	Lasa 1	ACTING DISTRICT ENGINE	ER 3 1 1979
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:			
. (_		transparent of the series of t
-	*		Entropy in the property of the large was a
	*See Instruction	ns on Reverse Side	ತಪ್ಪಕ್ಷ ಬ್ಲಾಕ್ಸ್ಗಳ
	oce manocilo		



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name_	Empire Abo Unit "K"		
Well No	182		
Location	2370' FWL & 1533' FSL		
	Sec 1-18S-27E, Eddy County		

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.