DUTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION RECUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE I PRANSPORT OIL PRODUCTION ARCO OIL and Gas Company Division of Atlantic Richfield Company Actives Controll Recording for filing (filese proper best) Controll Controll Recording for filing (filese proper best) Controll Controll						
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PREMATION OFFICE			AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
OPERATOR		OIL /			•	
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Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Resson(s) for filing (Cheek Proper box) New West Chonge in Transporter of:		OPERATOR /				
Division of Atlantic Richfield Company Addivas P. O. Box 1710, Hobbs, New Mexico 88240 Recano(s) for liting (Cheek proper box) New Well Precomplation Change in Operator Name effective: 4-1-79 Change in Operator Name effective: 4-1-79 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Empire Abo Unit K Bipire Abo Unit Letter K 3370 Peet From The Line and S33 Feet From The Line and Section Unit Letter K 3370 Peet From The Line and S33 Feet From The South Line and Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorises Transporter of City C Nome of Authorises Transporter of City C Amoco Pipellane Company Philips Petroleum Company Philips Petroleum Company Andoco Production Company Andoco Pro	ı.		1			
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P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filling (Check proper Day) Change in Transporter of:			lantic Richfield Company			
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Line of Section			11.+		P 10	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil		Unit Letter K; d3	70 Feet From The WEST Lin	te and $\frac{\sqrt{333}}{\sqrt{33}}$ Feet From T	ne South	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			18.9	77 <i>E</i> Pdd	l wa	
Name of Authorized Transporter of CI	1	Line of Section 7 , Tov	Manue / Kange A	/L , NMPM, Edu	County	
Name of Authorized Transporter of CI	11.	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	is.		
Amoco Prediction of Company Name of Authorized Transporter of Casingheed Gas Act or Dry Gas Address (Give address to which approved copy of this form is 19 be sent) Amoco Production Company Pio Drawer A, Levelland, Texas 79366 It well produces oil or liquids, give location of tarks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compi. Heady to Prod. No Change Peol Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks No Change Longth of Test Tubing Pressure Casing Pressure		Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of larks. If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA		Amoco Pipeline Company		Ft. Worth. Texas 76102		
If well produces oil or liquids, give location of larks. If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA		Name of Authorized Transporter of Casinghead Gas A or Dry Gas				
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Length of Test Tubing Pressure Casing Pressure Choke Size			Date of 1 apr	Floatiernq Method [Flow, pump, gas tij]	., e.c.,	
			Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	:					
		Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	

Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
No Change				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	·
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Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

APPROVED

BY

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt.

(Title)

SUPERVISOR, DISTRICT II

TITLE .

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION APR 0 9 1979

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.