

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR **ARCO Oil and Gas Company**
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2370' FWL & 1533' FSL Unit Ltr K
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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Squeeze & Perf Lower in Reef & Treat

RECEIVED

OCT 12 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 2/23/79, killed well, installed BOP, POH w/tbg. RIH w/cmt retr, set @ 6068'. Squeeze cmtd perfs 6111-6136' w/100 sx C1 C cont'g .6 of 1% Halad-9 & 50 sx C1 C w/2% CaCl. RO 17 sx cmt. WOC. Drld cmt & cmt retr @ 6068', CO to PBD 6300'. Ran CBL, OK. Perf'd Lower in Abo 6203-6213' w/2 JSPF. RIH w/Lok-set pkr, set @ 6165'. Trtd perfs 6203-13' w/150 gals acid, 1000 gal CaCl wtr, 1000 gal gelled LC, 1500 gals acid, flushed w/25 BLC. Swbd perfs 8 hrs, rec 5 BNO, 2 BLW. Re-perf'd Abo 6203-13' w/2 JSPF. RIH w/pkr, set @ 6196'. Trtd perfs 6203-13' w/2000 gals 15% HCL-LSTNE-FE acid. Swbd perfs 6203-13' 8 hrs, rec 10 BLO, 15 BLW. POH w/tbg & pkr. RIH w/cmt retr, set @ 6165'. Squeezed perfs w/75 sx C1 C w/.6% Halad-9 & 50 sx C1 C w/2% CaCl. RO 48 sx cmt. WOC. DO cmt & cmt retr @ 6165'. CO to 6297' PBD. Perf'd Abo 6240-6260' w/2 JSPF. RIH w/pkr, set @ 6225'. Trtd perfs w/400 gals 15% HCL-LSTNE-FE, 2000 gal 10% CaCl wtr, 1000 gal gel LC. Swbd perfs 6240-60' 6 hrs, rec 23 BW. Inst Pmpg equip. On 24 hr test 8/30/79 pmpd 8 BO, 0 BW & 15 MCFG, GOR 1875:1. Final Report
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *George H. Stewart* TITLE Dist. Drlg. Supt. DATE 10/10/79

(This space for Federal or State office use)
(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: