

Form 9-331
Jan 1963
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-060888

JUN 21 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

P.C.C.

ARTESIA OFFICE

WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly and in accordance with ARTERIA, NEW MEXICO
See also space 17 below.)
At surface

660' FNL x 990' FWL SEC. 5 (UNIT D, NW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

EMPIRE SOUTH DEEP

8. FARM OR LEASE NAME

EMPIRE SOUTH DEEP UNIT

9. WELL NO. **GAS CORN**

10. FIELD AND POOL, OR WILDCAT

SOUTH EMPIRE MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

5-18-29 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
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PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sharp Drilling Co. spudded 17 1/2" hole 12:00 MIDNIGHT 6/4/76. On 6/5/76 13 3/8" 48 # H-40 ST & C was set at 401' w/ 400 sx Class "C" Cmt + 2% CACL. Circ. 65 sx. Plug down at 5:25 PM 6-5-76 w/ 450 PSI. WOC 25 hrs. tested casing with 1000 PSI for 30 min. OK.

Reduced hole to 12 1/4" at 401' and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE **Administrative Assistant**

DATE

6/16/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

014-USGS-APR

1-DIV

1-SUSP

1-RC

2A-PARTNER

*See Instructions on Reverse Side