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18. I hereby certify that the foregoing is true and correct			
SIGNED Mine Braswell	TITLE	Field Foreman	DATE February 25, 1985
(This space for Federal or State office use)			
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