

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3509' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg SAU

8. FARM OR LEASE NAME

Tract No. 20

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-C-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change Injection Profile X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with packer.
2. WIH with bit and cleaned out to 2690'; TOH.
3. WIH with pkr on plastic lined tubing; circulated hole with fresh water & chemical; tested casing to 500#. Rigged down pulling unit.
4. Returned well to injection for 14 days.
5. Tied onto tubing and pumped Halliburton K-Trol treatment.
6. Shut well in for 5 days.
7. Rigged up pulling unit; tripped out of hole with packer.
8. WIH with bit and cleaned out to 2690'; TOH.
9. WIH with pkr and broke down Premier perms with 100 gals 15% NE-FE acid; TOH.
10. WIH with 4 1/2" pkr on plastic lined tubing; circulated hole with fresh water and chemical; set pkr @ 2349'; tested casing to 500# in accordance with NMOCD rules and regulations. Rigged down pulling unit.
11. Returned well to injection.

Note: Will run injectivity profile after appropriate water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Brumwell

TITLE

Field Foreman

DATE

February 25, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 27 1985

*See Instructions on Reverse Side