

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg SAU

8. FARM OR LEASE NAME

Tract No. 20

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

F. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

760' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair Waterflow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Well flowing approximately 30 BWPD out braidenhead.

1. RUPU; TOH with packer and tubing.

2. Set CIBP above perfs.

3. Run Cement Bond Log to find cement top.

4. Perf 4 squeeze holes at cement top.

5. Establish circulation to surface and circulate cement. If cannot establish circulation:

A. Pump enough cement to bring cement to base of Salt.

B. Run T° Survey to check cement top.

C. Tie onto braidenhead and establish pump-in rate.

D. Run Tracer Survey to make sure fluid is going into Salt.

E. Braidenhead squeeze with enough cement to fill annulus between 8-5/8" and 4 1/2" casing; this will isolate top of Salt.

6. GIH with bit and drill collars.

7. Drill out cement and CIBP to TD; TOH.

8. GIH with pkr and plastic lined tubing; circulate hole with fresh water and chemical; set pkr; test casing to 500# in accordance with NMOCD rules & regulations.

9. Return well to injection.

Note: Have verbal approval from Bob Pitschke to proceed as outlined above.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Bueswell

TITLE

Field Foreman

DATE

February 25, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AREA MANAGER
CARLSBAD RESERVOIR

DATE

3-1-85

Subject to
Like Approval
by State

*See Instructions on Reverse Side

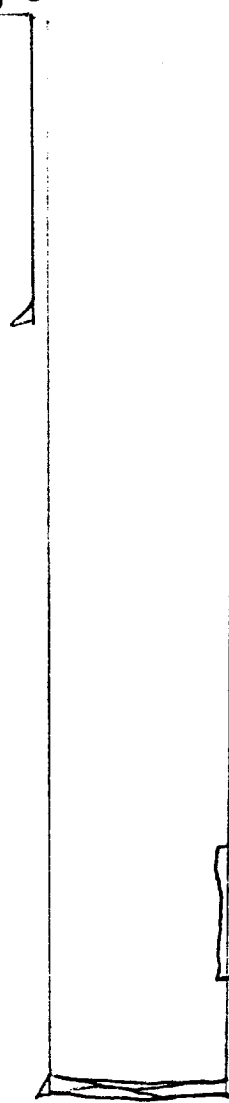
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Elev = 3509' GL

Ballard 20-6

2/25/85



← Top of salt section @ 210'.

← 8 5/8" casing to 368' GL (Cemented with 150sx)

← Base of salt section at 750'.

← Calculated cement top at 1463'.

} Grayburg perfs from 2398' to 2655'.

← 4 1/2" casing to 2700' (Cemented with 250sx)