

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECRET IN TRIPLICATE
(Other instructions
verse side)

Expires August 31, 1985

45F

RECEIVED SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. MAR 19 1985

OIL WELL ☐ GAS WELL ☐ OTHER X - Water Injection Well

2. NAME OF OPERATOR

ARTESIA OFFICE
Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See space 17 below.)
At surface

760' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3509' GL

5. LEASE DESIGNATION AND SERIAL NO.

N M - 14843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg SA Unit

8. FARM OR LEASE NAME

Tract No. 20

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Repair Waterflow

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; TOH with tubing and packer.
2. Ran Cement Bond Log from 2000' to 1290'; found CT @ 1535'.
3. Set CIBP at 1900' and perforated 4 squeeze holes @ 1530'.
4. WIH with pkr and established circulation to surface.
5. Pumped dye caliper and 300 bbls 10# brine; never saw dye at surface.
6. TOH with pkr and WIH w/cement retainer; set CR @ 1475'.
7. Cemented out squeeze holes with 200 sx Lite w/5# Salt/sx and 3% CaCl and tailed-in with 100 sx Class H with 2% CaCl; TOH with tubing.
8. Ran T* Survey after 6 hours and found CT @ 750'.
9. Established pump-in rate between 8-5/8" & 4 1/2" casing @ 2 1/2 BPM @ 400#.
10. Ran Tracer Survey which showed all fluid pumped - going into Salt Section @ 370'.
11. Braidenhead squeezed down 8-5/8" with 100 sx Lite with 5# Salt/sx and 3% CaCl and tailed-in with 100 sx Class H with 2% CaCl. Final squeeze pressure = 150#. WOC 60 hours.
12. WIH with bit and DCs; drilled out CR and cement to 1900'; tested casing to 500# - held O.K. Drilled out CIBP and cleaned out to 2690'; TOH.
13. WIH with packer and plastic lined tubing; circulated hole with fresh water and chemical; set packer and tested casing to 500# in accordance with NMOC rules and regulations.

Note: 4 1/2" Guiberson Uni-I injection packer on 77 joints tubing set @ 2353'

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Basswell

TITLE

Field Foreman

DATE

March 12, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1985

*See Instructions on Reverse Side

Subject to
Like Approval
by State