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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 18 1976

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		J.C.C. ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210				8. Farm or Lease Name Krauss "GE"	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM				9. Well No. 1	
15. Date Spudded 4-30-76				10. Field and Pool, or Wildcat Atoka S.A.	
16. Date T.D. Reached 5-4-76				12. County Eddy	
17. Date Compl. (Ready to Prod.) 5-15-76				18. Elevations (DF, RKB, RT, GR, etc.) 3350' GR	
20. Total Depth 1745'		21. Plug Back T.D. 1732'		23. Intervals Drilled By Rotary Tools 0-1745'	
22. If Multiple Compl., How Many				19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1551½-1671' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1210'	9½"	500 sacks	
4½&5½"	10.5&15.5#	1732'	6½"	175 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	1531'
31. Perforation Record (Interval, size and number) 1551½-1671' w/23 .50" holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1551½-1671'			3000g 15% reg. acid		
			60000g treated wtr and		
			100000# 20-40 sand		
33. PRODUCTION					
Date First Production 5-15-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 5-17-76	Hours Tested 24	Choke Size -	Prod'n. For Test Period 85.2	Oil - Bbl. 85.2	Gas - MCF 121
				Water - Bbl. 12.4BLW	Gas - Oil Ratio 1420/1
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24-Hour Rate 85.2	Oil - Bbl. 85.2	Gas - MCF 121	Water - Bbl. 12.4 BLW
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API (Corr.) 39.0
35. List of Attachments					Test Witnessed By Bill Trembley
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Tomlinson</u>		TITLE <u>Geol. Secty</u>		DATE <u>5-17-76</u>	