SA TAFE	TA FE NEW MEXICO OIL CONSERVATION COMMISSION E REQUEST FOR ALLOWABLE AND		Supers Effecti	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
G.S. D OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NAT	URAL GAS		
TRANSPORTER OIL GAS OPERATOR			RECEIVE	n	
I. PRORATION OFFICE Operator					
Yates Petrol Address	eum Corporation ¹		MAY 18 1976		
207 South 4t Reason(s) for filing (Check pro	h Street - Artesia, NM		0. C. C.		
New Well 300 Recompletion Change in Ownership	Change in Transporter of: Oil Dr	y Gas	ain)		
If change of ownership give and address of previous own	name er				
II. DESCRIPTION OF WELL		· · · · · · · · · · · · · · · · · · ·			
Lease Name Krauss "GE"	Well No. Pool Name, Includin		of Lease	Lease No.	
Location	1 Atoka S	• A • State	Federal or Fee FE	E	
Unit Letter L;	2310 Feet From The South	Line and 330	et From The We:	st '	
Line of Section 22	Township 185 Bange	26E	Lädy		
	i lange	, №РМ,		County	
Name of Authorized Transporte	PORTER OF OIL AND NATURAL	GAS Address (Give address to whice			
Navajo Crude	Oil Purchasing Co.	10. Freeman Ave-	-Artesia, NM	88210	
Name of Authorized Transporter Yates Petrole	of Casinghead Gas 2 or Dry Gas	Address (Give address to which 207 South Ath	th approved copy of this for	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 185 26	207 South 4th S	When 5-15-76		
If this production is comming	ed with that from any other lease or poo				
IV. COMPLETION DATA			er:		
Designate Type of Com	pletion - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Sam	e Res'v. Diff. Res'v.	
Date Spudded $4-30-76$	Date Compl. Ready to Prod. 5-15-76	Total Depth 1745	P.B.T.D. 1732	21	
Elevations (DF, RKB, RT, GR, 3350' GR	san Andres	Top Oil/Gas Pay 1551 ¹ 2'	Tubing Depth 1531		
Perforations	.551 ¹ 2-1671' San Andre	es	Depth Casing Sho 1732 '		
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
64"	4126512"	1732	175		
V. TEST DATA AND REQUES	T FOR ALLOWARIE				
OIL WELL	able for this i	after recovery of total volume of lo depth or be for full 24 hours)		or exceed top allow-	
Date First New Oil Run To Tank 5-15-76	s Date of Test 5-17-76	Producing Method (Flow, pump, Pumping	gas lift, etc.)		
Length of Test 24	Tubing Pressure 45	Casing Pressure 45	Choke Size	(\rightarrow)	
Actual Prod. During Test 97.6	он-вы. 85.2	Water-Bbls. 12.4 BLV!	Gae-MCF		
·					
GAS WELL Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)		Bbls. Condensate/MMCF	Gravity of Condens	sate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPL	ANCE	OIL CONSE	RVATION COMMISS	ION	
Commission have been compli-	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	APPROVED MAY 1 8 1976 . 19			
Clustere	Jonly	SUPERVISOR, DISTRICT IL TITLE			
	Signature) linson-Geol. Secty	well, this form must be account tests taken on the well in a	ompanied by a tabulation	n of the deviation	

ll

(Title)

(Date)

5-17-76

	A 11	sections	of this form	must be	filled out	completely for	allow-
able	on	new and	recompleted	i wells.		• •	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.