

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates</u>		Lease <u>Krauss GF</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u> <u>23105</u> <u>1650W</u>	Section <u>22</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Byrd & Co.</u>		Type of Equipment <u>Rotary</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15"</u>	<u>10 3/4"</u>	<u>32</u>		<u>400</u>	<u>cin.</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>20</u>		<u>1200</u>	
<u>6 1/4"</u>	<u>4 1/2 + 5 1/2"</u>	<u>10.5 + 15.5</u>		<u>1800</u>	<u>150</u>

Casing Data:

Surface 29 joints of 7 inch 20 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Meems date 5-7-76

Cementing Program

Size of hole 9 1/2" Size of Casing 7 Sacks cement required 500/50

Type of Shoe used Texas Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1155 KB Set 1141 GL Feet of 7 Inch 20 # Grade K-55

New-used csg. @ 1141 GL with 150 sacks neat cement around shoe class c 2% cc
+ 350 sack class c additives 6% Gilsomite, 6% Flocc, 2% cc

Plug down @ 2:00 (AM) (PM) Date 5-8-76

Cement circulated Yes No. of Sacks 40/50

Cemented by Denton Witnessed by Lelan Meems

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 95-180, 206-263, 398-685, Lost Zone 680'

but got it back: Contg. 1098-646, Baskb. 687 607

But fell back and tagged casing line at 82'

Now killed to surface 6-20 Ready Mix.