NO. OF COPIES RECEIVE	06]					Form C-		
DISTRIBUTION]					Revised		
SANTA FE	/	NEW	MEXICO OIL-	CONS	ERVATION C	OMMISSION	l -	Type of Lease	
FILE	14	WELL COMPL					ND LOG State		
U.S.G.S.	5	1					5, State Oil	& Gas Lease No.	
LAND OFFICE		1	1/		D				
OPERATOR	17	†	MA	Y Z	7 1976 .				
	 1 /	J							
la. TYPE OF WELL	1 :				3. C.		7. Unit Agre	ement Name	
•		IL KT GAS							
OIL GAS ARTESIA. DIFFICE								ease Name	
NEW C WORK PLUG OFF.								Krauss "GF"	
WELL OVER DEEPEN BACK RESVR. OTHER 2. Names of Operator								9. Well No.	
1 - 1 - 1 - 1								1	
Yates PetroleumCorporation								10. Field and Pool, or Wildcat	
3. Address of Operator								Atoka S.A.	
207 South 4th Street - Artesia, NM 88210								ALONG S.A.	
4. Location of Well									
					_				
UNIT LETTER K	LOCATED	2310 FEET	FROM THE SO	uth	LINE AND	1650	EET FROM		
					MILLER	IIXIII	12. County		
THE Viest LINE OF S	22	<u> 185</u>	. 26E	NMPM			///// Eddy		
15. Date Spudded	16. Date T.D.	Reached 17. Dat	e Compl. (Read)	y to Pr	od.) 18. Ele	vations (DF, R	KB, RT, GR, etc.) 19.	Elev. Cashinghead	
5-5-76	5-10	\ 70	5-23-76			3334' 0			
20. Total Depth	[33.5	Plug Back T.D.		ultiple	Compl., How		s Rotary Tools	, Cable Tools	
•	21.	1759'	Man	y	Compil, 1.0	Drilled	By Rotary		
1775'								5. Was Directional Survey	
24. Producing Interval(s), of this comp	oletion - Top, Botto	om, Name				2	Made	
162	25-1713'	San Andr	es					No	
26. Type Electric and O							27. W	as Well Cored	
	Gamma I	kay Neutro	n					No	
28.		C/	ASING RECORD	(Repo	rt all strings se	et in well)			
CASING SIZE	WEIGHT L	LB./FT. DEPTH SET HOLE SIZE					TING RECORD	AMOUNT PULLED	
7"	20#	11	1155' 9½"		500 sacks		cks		
41/2&51/2"	10.55	15.5 17	5 1759 64		175 sacks		icks		
4720.372	+ 10.30								
	 								
		LINER RECORD				30.	TUBING RECO	ORD	
29.		LINER RECORD	Tanaka asin			SIZE	DEPTH SET	PACKER SET	
SIZE	ТОР	BOTTOM	SACKS CEMI	ENI	SCREEN	2-3/8		THE CONTRACTOR OF THE CONTRACT	
						12 3/0	1001		
					,			15575 576	
31. Perforation Record (Interval, size	and number)			32. AC	CID, SHOT, FR	ACTURE, CEMENT SQ		
1 1625-1713' W/23 5U" holes								AMOUNT AND KIND MATERIAL USED	
<u> μ625-1/12· 500</u>							00g reg. 15% acid		
1625-1713' 600						60000g treat	ted wtr.		
						100000# 20-4	FU Salla p		
								· · · · · · · · · · · · · · · · · · ·	
33.				PRODU	JCTION			٠	
Date First Production	Pro	oduction Method (F	lowing, gas lift,	ритрі	ng - Size and t	ype pump)	Well Statu	(Prod. or Shut-in)	
5-23-76			Pumping				Prod	ducing	
Date of Test	Hours Tested		Prod'n. Fo	r (Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas-Oil Ratio	
5-25-76	24	-	Test Perio		77.0	102	14 BLW	1324/1	
	<u> </u>	sure Calculated	24- Oil - Bbl.		Gas - MC	F Wa	ter - Bbl. Oil	Gravity - API (Corr.)	
Flow Tubing Press.	Casing Press	Hour Rate	77.0		102			39.2	
	<u> </u>		→ //• C	- 			Test Witnessed E		
34. Disposition of Gas ((Sold, used for							rembley, Jr	
		Sold							
35. List of Attachments					3				
		viation Su							
36. I hereby certify that	the informatio	on shown on both si	des of this form	is tru	e and complete	to the best of	my knowledge and belief	•	
	•	1							
(9)	1-	harline	. / -	-	Geol. S	ecty	DATE	5-26-76	
I SIGNED \ \\ \A\? \C	47616 B	U YVINALLA	IIILt کمت						