

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Hondo Drilling Company		OCT 20 1976
Address Drawer 2516, Midland, Texas 79701		O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alscott	Well No. 1	Pool Name, including Formation Unassigned Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0924
Location Unit Letter G ; 1650 Feet From The North Line and 1980 Feet From The East Line of Section 31 Township 18-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 31	Twp. 18-S	Rge. 29-E
	Is gas actually connected?		When September 28, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-2-76	Date Compl. Ready to Prod. 6-30-76		Total Depth 11,311 ft.		P.B.T.D. 11,238 ft.			
Elevations (DF, RKB, RT, GR, etc.) 3421' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,079 ft.		Tubing Depth 11,077 ft.			
Perforations 11,079' - 11,092' 4 shots per foot					Depth Casing Shoe 11,311 ft.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" - 48 lb.		362 ft.		375 sacks - Circulated			
11"	8-5/8" - 24 & 32 lb.		3,564 ft.		1710 sacks - Circulated			
7-7/8"	5-1/2" - 17 & 20 lb.		11,311 ft.		700 sacks			
	2-3/8" - 4.7 lb.		11,077 ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 22.637	Length of Test 4-1/2 Hr.	Bbls. Condensate/MMCF 12.22	Gravity of Condensate 52 at 60°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3334	Casing Pressure (shut-in) Packer	Choke Size Various - 4 Point Test

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



President

(Signature)

(Title)

October 19, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 20 1976

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed.