

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Antelope, NM 88020

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Alscott Federal

8. FARM OR LEASE NAME

9. WELL NO.

1 Com

10. FIELD AND POOL OR WILDCAT

North Turkey Track "Cisco"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hondo Drilling Company

3. ADDRESS OF OPERATOR

P. O. Drawer 2516, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1,650' FNL and 1,980' FEL, Sec. 31,
T-18-S, R-29-E, Unit G

14. PERMIT NO.

#30-015-22549

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3,421' GR.

OCT 16 '89

O. C. D.

ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATION. (Include all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-13-77 Perforated from 9,518' to 9,548', 1 shot per foot - 30 holes

9-27-89 Perforated from 9,556' to 9,560', 2 shots per foot - 8 holes
Perforated from 9,571' to 9,578', 2 shots per foot - 14 holes
Perforated from 9,578' to 9,593', 2 shots per foot - 6 holes

Total 58 holes

9-28-89 Acidize well with 6,000 gal 15% Acid and 125 balls, treating pressure 1,700 lb. to 3,830 lbs, good ball action. Average rate 5 bbl per min.

RECEIVED
OCT 3 10 45 AM '89
CATTLE AREA
OFFICE
TOLSON

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE October 2, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Adm