Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAR -1 '90
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Hondo Drilling Co. ✓	30-015-21804

Address: P. O. Drawer 2516, Midland, TX 79702-2516

Reason(s) for Filing (Check proper box)

- New Well [ ]
- Recompletion [ ]
- Change in Operator [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- [XX] Other (Please explain): Workover - deepened to the Strawn (dual completion - Cisco & Strawn)

If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Alscott Federal Com	1	Strawn		NM 0924

Location: Unit Letter G : 1,650' Feet From The North Line and 1,980' Feet From The East Line

Section 31 Township 18-S Range 29-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [XX]	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P. O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [XX]	**Address (Give address to which approved copy of this form is to be sent)**
El Paso Natural Gas Co	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	31	18	29	yes	February 15, 1990

If this production is commingled with that from any other lease or pool, give commingling order number: no

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X	X			X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Workover 2-9-90	2-12-90	11,311'	10,810'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3,421 GR.	Strawn	10,170'	10,098'
Perforations			**Depth Casing Shoe**
10,170' to 10,180' and 10,222' to 10,232' - 2 shots per ft - 40 shots			11,311'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" - 48 lb.	362'	375 sks circulated
11"	8 5/8" - 24 & 32 lb.	3,564'	1,710 sks circulated
7 7/8"	5 1/2" - 17 & 20 lb.	11,311'	700 sks
	2 3/8" - 47 lb.	10,092'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post FD-2	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2-8-91 comp sta.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,805 MCF/D	4 hours	17.3	39.0
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	2,900 lb.	Packer - "Shut-in"	3/64 to 11/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. W. Outlaw — President
Printed Name — Title
February 23, 1990 — (915) 682-9401
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved: FEB 7 1991

By: ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.