

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21807
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5313
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT EMPIRE ABO UNIT
8. Well No. L-132
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	RECEIVED
2. Name of Operator ARCO Permian	JUL 11 '94
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	O. C. D.
4. Well Location Unit Letter M : 1243' Feet From The WEST Line and 275' Feet From The SOUTH Line Section 2 Township 18S Range 27E NMPM EDDY County	ARTESIA, OFFICE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3536 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPAIR CSG AND ADD ABO PERFS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

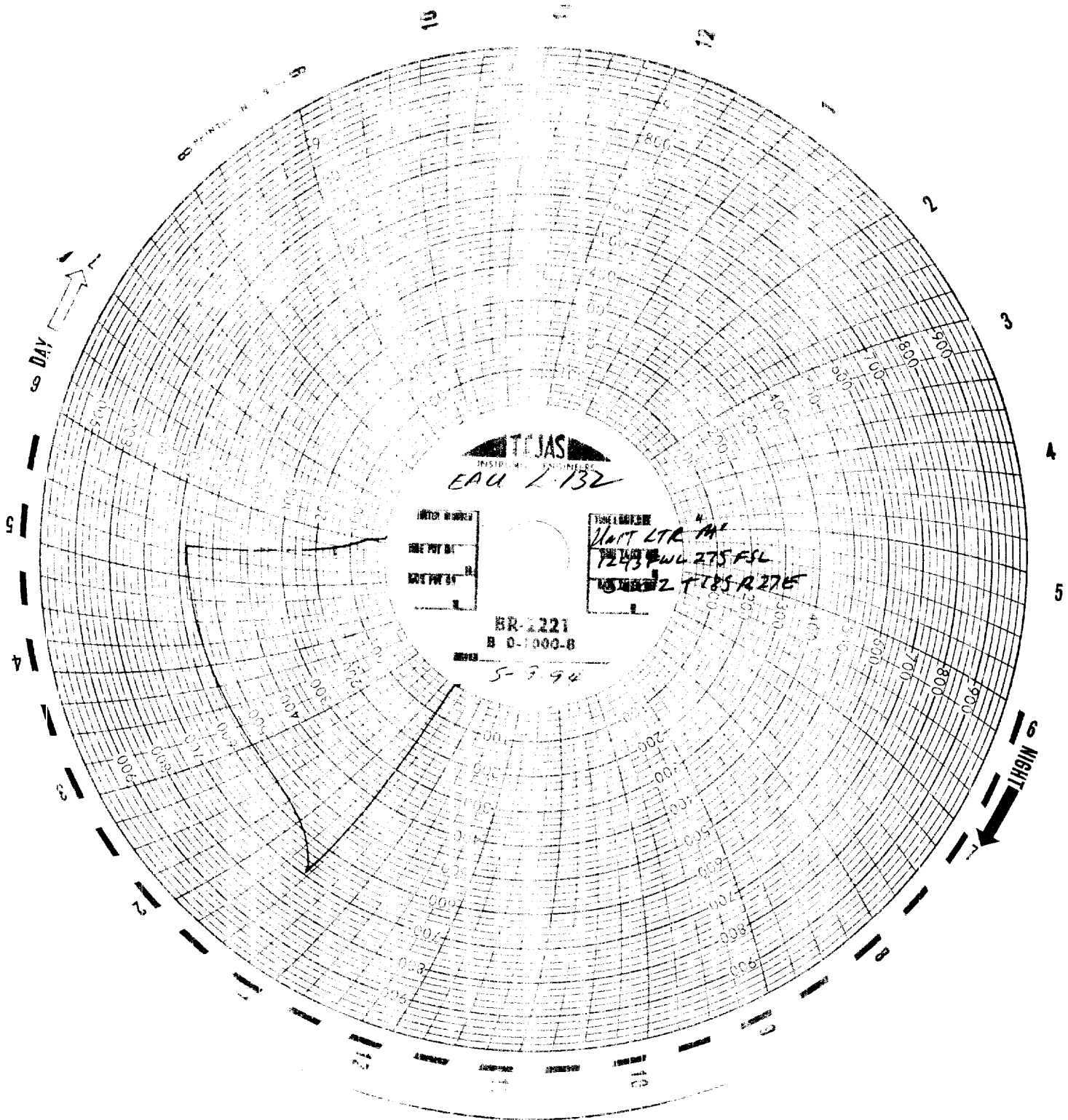
TD 6200' PB 6020' PERFS 5892'-5983'
4-27 PERF 5 1/2 CSG @ 1422' PUMP 500 GAL SUPERFLUSH AND 200 SACKS PP W/ 2% CaCl @ 14.8 PPG SDON
4-28 PUMP 250 GAL SUPERFLUSH AND 100 SACKS PP W/ 2% CaCl AND 10# SALT @ 15.2 PPG
SQUEEZE OFF WATER FLOW W/ 3000 PSI CIRCULATE 40 SACKS TO PIT
5-2 DRILL OUT CEMENT AND RETAINER PUSH TO 6100' SET CIBP @ 6020
PERF ABO FROM 5892'-5983' WITH 67.45" HOLES AND ACIDIZE W/ 5000 GAL 15% NEFE
SET PKR @ 5861' LOAD AND TEST CSG TO 600 PSI FOR 30 MIN. CHART ATTACHED.
5-19 LEFT WELL FLOWING TO BATTERY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Manthe TITLE OPERATIONS COORDINATOR DATE 7/7/94
TYPE OR PRINT NAME BOB MANTHEI TELEPHONE NO. 505-391-1602

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUL 29 1994
CONDITIONS OF APPROVAL, IF ANY:



TEXAS
INSTRUMENTS
EAU 2.132

MOTOR NUMBER	
TIME PER DAY	
MOTOR PER DAY	

MOTOR NUMBER	
TIME PER DAY	
MOTOR PER DAY	

BR-1221
B 0-1000-8
5-7-94