

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-164  
Supersedes OLC-1-1 and OLC-1-2  
Effective 1-1-65

RECEIVED

DEC 6 1976

Gene A. Snow

O. C. C.  
ARTESIA, OFFICE

606 S. 13th. St., Lovington, New Mexico, 88260

Reason for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                       |           |
|-----------------|----------|--------------------------------|-----------------------|-----------|
| Lease State     | Well No. | Pool Name, Including Formation | Kind of Lease         | Lease No. |
| Aztec State     | 2        | S. Loco Hills Q-Gb-S.A.        | State, Federal or Fee | I-6518    |
| Location        |          |                                |                       |           |
| Unit Letter     | D        | 990                            | Feet From The         | West      |
| Line and        | 660      | Feet From The                  | North                 |           |
| Line of Section | 32       | Township                       | 18S                   | Range     |
|                 |          |                                | 29E                   | N.M.P.M.  |
|                 |          |                                | Eddy                  | County    |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |        |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |        |
| Navajo Crude Oil Purchasing Co.                                                                                          | N. Freeman, P. O. Box 175, Artesia, N.M. 88210                           |        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |        |
| Phillips Petroleum Co.                                                                                                   | Bartlesville, Oklahoma, 74004                                            |        |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit                                                                     | Sec.   |
|                                                                                                                          | E                                                                        | 32     |
|                                                                                                                          |                                                                          | Twp.   |
|                                                                                                                          |                                                                          | 18S    |
|                                                                                                                          |                                                                          | Rye.   |
|                                                                                                                          |                                                                          | 29E    |
| Is gas actually connected?                                                                                               | Yes                                                                      | When   |
|                                                                                                                          |                                                                          | 8-1-76 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                      |                             |          |                 |          |                         |           |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen                  | Plug Back | Same Restv. | Intl. Restv. |
|                                      | X                           |          | X               |          |                         |           |             |              |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.                |           |             |              |
| 5-11-76                              | 8-1-76                      |          | 3485'           |          | 3010'                   |           |             |              |
| Elevations (OF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth            |           |             |              |
| 3451.0 GR.                           | Queen-Grybg-S.A.            |          | 1868' to 3000'  |          | 2990'                   |           |             |              |
| Perforations                         |                             |          |                 |          | Depth Casing Shoe       |           |             |              |
| 1868' to 3000'                       | 174 holes (See 103)         |          |                 |          | 3485'                   |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |                         |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT            |           |             |              |
| 11"                                  | 8 5/8"                      |          | 335'            |          | 125 Sks. Class H        |           |             |              |
| 7 7/8"                               | 4 1/2"                      |          | 3485'           |          | 590 Sks. Class H w/5#sa |           |             |              |
|                                      | 2 3/8"                      |          | 2990'           |          |                         |           |             |              |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 8-5-76                          | 8-10-76         | Pump                                          |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs.                         |                 | 40#                                           |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 35 bbls.                        | 35 bbls.        | 0                                             | 38.5       |

GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                 |                           |                           |                       |
| Testing Method (spot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                 |                           |                           |                       |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gene A. Snow  
(Signature)

Operator

12-1-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 7 1976

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a certification of the production taken on the well in accordance with Article 111.

All portions of this form must be filled out completely, and all portions must be signed and dated.

Fill out only Section I, II, III, and IV for change of owner, well name or number, or transporter or other such change of production.