	400				
CISTORIEUTION	£				
CISTRIBUTION	NEW MEXICO OI	L CONSERVAT	FION COMMISSION	Form C-104	
SANTA FE	ST FOR ALL	OWABLE	Supersedes Old C-104 and C-1		
FILE / L	<u>-</u>	AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	TRANSPORT	OIL AND NATURAL	GAS	
LAND OFFICE					
TRANSPORTER OIL	_	•			
GAS					
OPERATOR /	_		•	RECEIVED	
PRORATION OFFICE					
Operator ARCO 011 and G				MAR 14 1979	
	lantic Richfield Compa	ny		MAK T. TOLO	
Address					
), Hobbs, New Mexico 88	240		a. c. c.	
Reason(s) for filing (Check proper bax	()	(ther (Please explain)	ARTESIA, OFFICE	
New Well	Change in Transporter of:		Change in Opera	tor Name	
Recompletion	Oil Dry	y Gas	effective: 4-1-		
Change in Ownership	Casinghead Gas Co	ndensate			
If change of ownership give name	•	•	•		
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE			•	
Lease Name		Name, Including	Formation	Kind of Lease	
Empire Abo Unit 4	1,-0	npire Abo		State, Federal or Fee	
Location	1,00, E	THE AUG		Since	
0 26	02 Feet From The East		320 Feet From		
Unit Letter C; 016	Feet From The	Line and	Sal Feet From	The	
Line of Section 2	ownship /2 S Range	27E	NMPM.	Eddy County	
Line di section , 10	wesurb \X \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>	, NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TED OF OUR AND NATURAL	CAS			
Name of Authorized Transporter of Ci.			ive address to which appro-	oved conv of this form is to be sent)	
	- • -			oved copy of this form is to be sent) nal Bank Bldg.	
Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas V or Dry Gas			Ft. Worth, Texas 76102 Address (Give address to which approved copy of this form is 40 be sent)		
Amoco Production Comp	anv .	P.O. D	rawer A, Levella	nd, Texas 79336	
Phillips Petroleum Co	mpany	4001 P	enbrook, Odessa,	Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 .		ien	
give location of tanks.	C:11:18:2	7 <u> </u>	<u> </u>	6-20-76	
If this production is commingled wi	ith that from any other lease or po	ol, give comi	ngling order number:		
COMPLETION DATA .	Oil Well Gas Wel	l New Well			
Designate Type of Completi		T Nam Matt	Workover Deepen		
				Plug Back Same Resty. Diff. Rest	
D-4- C			i i		
Date Spudded	Date Compl. Ready to Prod.	Total Dept	i -	P.B.T.D.	
No Change	Date Compl. Ready to Prod.			P.B.T.D.	
•		Total Dept			
No Change Peol	Date Compi. Ready to Prod. Name of Producing Formation			P.B.T.D. Tubing Depth	
No Change	Date Compl. Ready to Prod.			P.B.T.D.	
No Change Peol	Date Compi. Ready to Prod. Name of Producing Formation			P.B.T.D. Tubing Depth	
No Change Peol	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Go	is Pay	P.B.T.D. Tubing Depth	
No Change Peol	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Go	is Pay	P.B.T.D. Tubing Depth	
No Change Periorations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Oil/Go	us Pαy	P.B.T.D. Tubing Depth Depth Casing Shoe	
No Change Periorations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Oil/Go	us Pαy	P.B.T.D. Tubing Depth Depth Casing Shoe	
No Change Periorations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Oil/Go	us Pαy	P.B.T.D. Tubing Depth Depth Casing Shoe	
No Change Periorations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Oil/Go	us Pαy	P.B.T.D. Tubing Depth Depth Casing Shoe	
No Change Peol Perforations HOLE SIZE	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Top OII/Go	NG RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
No Change Periorations	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE TOR ALLOWABLE (Test must be	Top OII/Go	NG RECORD DEPTH SET of total volume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE TOR ALLOWABLE (Test must be	Top Oil/Go AND CEMENTI be after recovery s depth or be for	NG RECORD DEPTH SET of total volume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this	Top Oil/Go AND CEMENTI be after recovery s depth or be for	NG RECORD DEPTH SET of total volume of load oil full 24 hours j	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this	Top Oil/Go AND CEMENTI be after recovery s depth or be for	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
No Change Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi.) Date of Test	Top Oil/Go AND CEMENT! be after recovery s depth or be for Praducing	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas l	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)	
No Change Peol Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi.) Date of Test	Top Oil/Go AND CEMENT! be after recovery s depth or be for Praducing	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas leave	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ift, etc.)	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi. Date of Test Tubing Pressure	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas leave	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ift, etc.) Choke Size	
No Change Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi. Date of Test Tubing Pressure	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas leave	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ift, etc.) Choke Size	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi. Date of Test Tubing Pressure	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas leave	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ift, etc.) Choke Size	
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No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must & able for thi. Date of Test Tubing Pressure	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre Water-Bbl:	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas lessure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo ift, etc.) Choke Size	
No Change Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must & able for this Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre Water - Bbis	NG RECORD DEPTH SET of total volume of load oil full 24 hours) Method (Flow, pump, gas lesure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate	
No Change Peol Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE Tubing Pressure Oil-Bbls.	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre Water-Bbl:	NG RECORD DEPTH SET of total volume of load oil full 24 hours) Method (Flow, pump, gas lesure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
No Change Peol Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (picot, back pr.)	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE TUBING SIZE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Top Oil/Go AND CEMENT! be after recovery s depth or be for Producing Casing Pre Water - Bbis	NG RECORD DEPTH SET of total volume of load oil full 24 hours; Method (Flow, pump, gas lessure) secure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
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TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply nieted wells.

District Prod & Drlg Supt