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CORRECTED REPORT RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5313	
7. Unit Agreement Name	
Empire Abo Pressure Maintenance Project	
8. Farm or Lease Name	
Empire Abo Unit "L"	
9. Well No.	
131	
10. Field and Pool, or Wildcat	
Empire Abo	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS. J. 10 1980

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
ARCO Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator		
Box 1710, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	M	100 FEET FROM THE South LINE AND 100 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 27E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)		
3529.2' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☒

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Squeeze Cmt Perfs, Perf, Treat Lower in Reef ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Corrected Report - To correct Form C-103 dated 1/7/80) RU, killed well, installed BOP, POH w/ compl assy. Set retr @ 5942'. Squeeze cmtd perfs 5998-6012' w/100 sx LWL cmt w/.6% of 1% Halad-9, 50 sx Cl C, 2% CaCl. RO 97 sx cmt. WOC. Drld retr & cmt to 5942'. Drld retr @ 6127'. Ran CBL. Perf'd Abo 6104-6114' w/2 JSPF. Set pkr @ 6022'. Pmpd 1750 gals gelled CaCl wtr, 2000 gals gelled LC, 1500 gals LSTNE-FE acid, 1000 gals LC flush. Swbd & flwd back load. RIH w/cmt retr, set @ 6084'. Cmtd perfs 6104-6114' w/50 sx LWL cmt & 50 sx Cl C w/2% CaCl. RO 8 sx cmt. Perf'd Abo 6058-6068'. RIH w/pkr & tbg, set pkr @ 5973'. Acidized perfs 6058-6068' w/150 gals HCL-LSTNE-FE, 1000 gals gelled CaCl, 1000 gals gelled Lse crude, 1500 gals 60/40 15% HCL-LSTNE-FE acid, flushed w/24 BLC. Swbd & flwd back load. POH w/tbg & pkr. RIH w/pkr & tbg. On 22 hr test 1/2/80 pmpd perfs 6058-6068' 107 BO, 5 BW & 135 MCFG, 12-86" spm, GOR 1261:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.A. Gussert

TITLE Dist. Drlg. Supt.

DATE 1/15/80

APPROVED BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE JAN 17 1980

CONDITIONS OF APPROVAL, IF ANY: