(ForRECEIVED BY	TARTM T OF THE INIERIOR	Other instructs on re-	Expires August 5. LEASE DESIGNATION LC - 0581	AND BERIAL NO.	
APR -3 ISUBNDR'	NOTICES AND REPORTS ON A for proposals to drill or to deepen or plug back to "APPLICATION FOR PERMIT-" for such proposals	WELLS a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
i. <b>O. C. D.</b>			7. UNIT AGREEMENT NA	ME	
OPPICE	GEBER X - Water Injection Well		Ballard Graybu	ire SanAndresII	
2. NAME OF OPERATOR		······································	8. PARM OR LEASE NAME		
Anadarko Produ	tion Company		Tract No.	. 6	
3. ADDREES OF OPERATOR			9. WBLL NO.		
P. O. Drawer 1	30, Artesia, New Mexico 88210		3		
	location clearly and in accordance with any State r	equirements.*	10. FIELD AND POOL, OR WILDCAT		
At surface			Loco Hills-Queen-G-SA		
1980' FSL & 2080' FEL			11. SBC., T., B., M., OB BLK. AND SURVEY OR AREA		
			6 - 185 -	- 29E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR,	etc.)	12. COUNTY OR PARISH	13. STATE	
	3616.2' GL		Eddy	New Mexico	
16.	heck Appropriate Box To Indicate Nature	of Notice, Report, or C	ther Data		
NOTIC	OF INTENTION TO:	SUBSEQUENT REPORT OF :			
TEST WATER SHET-OFF	PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING W	BLL	

17.	DESCRIBE PROPUSED OR CO	MPLET	ED OPERATIONS (Clearly state	all pertiner	it details, and give pertinent dates, inc	luding estimated date of sta	rting a
	(Other)				(Notz: Report results of Completion or Recompletio	multiple completion on Well on Report and Log form.)	
	REPAIR WELL		CHANGE PLANS		(Other)		
	SHOOT OB ACIDIZE		ABANDON®		BHOOTING OR ACIDIZING X	ABANDONMENT*	
	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
	TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHOT-OFF	REPAIRING WELL	

11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)\*

- 1. Rigged up pulling unit; tripped out of hole with tubing & packer.
- 2. WIH with packer and RBP.
- 3. Straddled perfs from 2564' to 2666' and acidized with 1500 gals 15% NE-FE acid; AR&P = 3 BPM @ 1600#; TOH.
- 4. WIH with packer on 2-3/8' plastic lined tubing.
- 5. Circulated hole with fresh water and chemical; set packer @ 2385'; tested casing to 500# in accordance with NMOCD rules and regulations. RDPU.
- 6. Returned well to water injection.

18. I hereby certify that the foregoing is true and correct SIGNED Make Brassel	TITLE	Field Foreman	<u>n</u>	DATE March 2	1, 1985
(This space for Federal or State office use)					
APPROVED BY ACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANX:	TITLE				
APR 2 1985 +Se	e Instructions of	on Reverse Side	_	Alsocial V State	

Title 18 U.S.C. Section 500 pairs we make to any department or agency of the United States any datase, inclutous or traudulent statements or representations as to any matter within its jurisdiction.