NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-058126
6. If Indian, Allottee or Tribe Name: N/A
7. If Unit or CA, Agreement Designation: Ballard Grayburg-SA Unit
1. Type of Well: [ ] Oil Well [ ] Gas Well [X] Other Water Injection Well
8. Well Name and No.: Tract 6 Well #3
2. Name of Operator: Anadarko Petroleum Corporation
9. API Well No.: 30-015-21835
3. Address and Telephone No.: PO Box 130, Artesia, NM 88211-0130 (505)677-2411
10. Field and Pool, or Exploratory Area: Loco Hills -Qn-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL & 2080' FEL, Sec. 6, T18S, R29E
11. County or Parish, State: Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non Routine Fracturing
	[X] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: This injection well failed the NMOCD Mechanical Integrity Test ran in May. Well bore diagram is attached. The NMOCD and the BLM will be notified before beginning work.

1. RUPU. TOH with tbg and packer.
2. GIH with RBP and packer and locate hole in casing.
3. Cement squeeze hole in casing. WOC.
4. Drill out cement and test casing.
5. GIH with injection packer on plastic lined tbg. Circulated hole with chemical water and test casing to 300# for 15 minutes.
6. Return well to injection.

RECEIVED
JUL 24 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct
Signed Mike Bonwell Title Field Foreman Date 06-20-95

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/20/95
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Anadarko
PETROLEUM CORPORATION

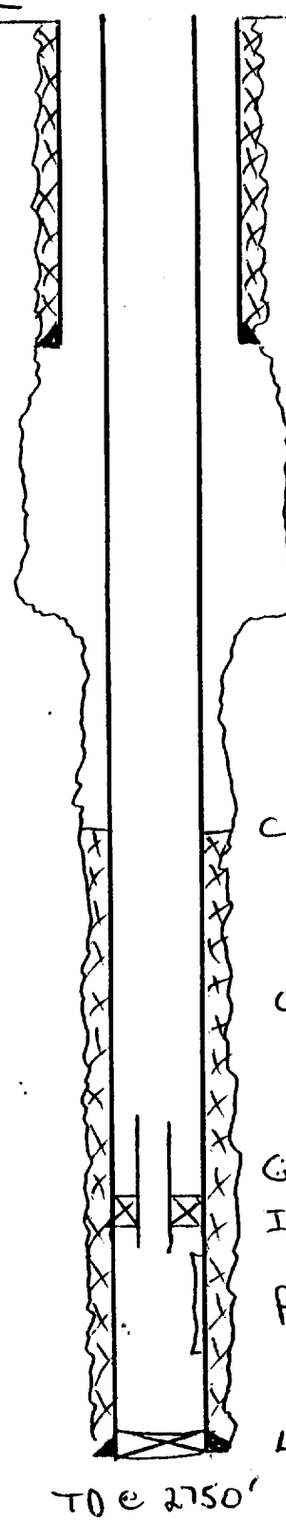
Mailing Address:
P. O. Drawer 130
Artesia, New Mexico 88211-0130

Office Location:
132829 #1
Lovington Hwy.
Loco Hills, New Mexico 88255
Off: (505) 677-2411
Fax: (505) 677-2414

Elev - 3616.2' GL

Ballard 6-3 5-29-95

Have casing leak of 300# in 1 min.



Top of salt @ 280'

8 5/8" casing @ 373' (150 sx)

Base of salt @ 755'

Calculated cement top @ 1513'

Queen top @ 1920'

Grayburg top @ 2312'

Inj pker @ 2385'

Perfs - 2466 - 2666'

4½" 10.5 # casing @ 2750'

TD @ 2750'