

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address and Telephone No.  
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 2080' FEL  
Sec. 6, T18S, R29E

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-058126

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Ballard Grayburg-SA Unit

8. Well Name and No.

Tract 6 Well #3

9. API Well No.

30-015-21835

10. Field and Pool, or Exploratory Area

Loco Hills On-GB-SA

11. County or Parish, State

Eddy, NM

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-22-95 - RUPU and TOH with injection packer.
- WIH with RBP and packer and tested casing. Established that there is a hole in the casing between 369' and 381'.
- Cemented out holes in casing and up 8 5/8" annulus to surface with 145 sacks Class C cement with 2% CaCl and 7# salt per sack. Circulated 55 sacks to pit. Shut in braidenhead valve and squeezed 1/2 bbl cement into salt section. WOC.
- Drilled out cement and tested 300#. Did not hold. Still had a leak of 100# in 1 minute.

Continued next page.

OIL CON. DIV.  
DIST. 2

ACCEPTED FOR RECORD  
DEC 5 1995  
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed M. B. Brownell

Title Field Foreman

Date 10-27-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SUBSEQUENT REPORT

Ballard 6-3 - Continued.

5. Cement squeezed out hole in casing and into salt section with 50 sacks Class C with 1/2 of 1% Halad 322 and tailed in with 50 sacks Class C Thixset cement. WOC.
6. Drilled out cement and tested casing to 300#. Still have leak.
7. TOH with RBP and WIH with cement retainer. Set cement retainer at 2385'. Cement squeezed upper Grayburg perfs with 100 sacks Class C cement. RDPU and moved off well to study options of repair. 9-5-95.

I talked to Tim Gum with the NMOCD and to the BLM and received verbal approval to run a casing liner patch on the injection tubing as shown on the attached well bore diagram.

8. 10-11-95 - RUPU and WIH bit and collars. Drilled out retainer and cement. Cleaned out to 2721'. TOH with bit.
9. Ran 4 1/2" injection packer, tandem tension packer and casing liner patch on 2 3/8" internally coated tubing.
10. Circulated hole with chemical water. Set 4 1/2" packer at 2583', tandem tension packer at 2368' and casing liner patch from 419' up to 353'.
11. Tested casing to 400# for 15 minutes. Held. Return well to injection. 10-18-95.

Note: Well bore diagram and copy of pressure recording chart are attached.

# BALLARD GBSAU #6-3

## CURRENT STATUS



