Con presenta accessor) -	~,	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE V V	DECEIVE	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS	AUG 12		
OPERATOR V	O. C. ARTESIA,		
Operation OFFICE		WTU	U
Anadarko Petroleum C	orporation	VO 12	
P. O. Box 2497 Midl	and, Texas 79702	Other (Please explain)	
Now Well	Change in Transporter of: CII Dry Gas		ship Effective:
Change in Ownership X	Casinghead Gas Conden	A	AUG 1 1985
If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, M	idland, Texas 79702
DESCRIPTION OF WELL AND	LEASF Zell No.; Pool Name, Inc. (4)	reation Kind of Lea	se Lease No.
Ballard GSAU Tract 7	3 Loco Hills Grb	g., San Andres State, Feder	ral or Fee Federal LC 058127
Location	60 Feel From The North Line		
	100	9E , NMPM,	Eddy County_
Line of Section 17	William TOD	TWINGSTON LIE	.L
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address if ive address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen
If well produces oil or liquids, give location of tanks.		in complexing order number:	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	ion – (X)	To Doob	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
			De name cha
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	nih or be jor juli 24 nome;	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Cil-Bbls.	Water-Bbls-	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Fied, Test-MCF/D		Cosing Fressure (Shut-in)	Choke Size
Testing Method (pitot, tack pr.)	Tuting Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYles A. Clements Supervisor District II	
<i>I</i> .	$ oldsymbol{O} $	The form is to be filled	in compliance with RULE 1104,
Kol Krondes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.	
(Signature)		well, this form must be accompanied by a think the series on the well in accordance with RULE 111.	
Sr. Administrative Specialist (Tille)		All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner and out only sections I. III. III, and VI for change of conditions are not only sections.	
WL 2 2 1985.		Fill out only Sections I. II. III, and of the Change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.	