

RECEIVED BY  
APR 29 1985  
O. C. D.  
ARTESIA OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in duplicate  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA OFFICE  
WELL ☒ GAS WELL ☐ OTHER ☒ X - Water Injection

NM OIL CONS. COMMISSION

Drawer DD  
Artesia, NM 88210

7. UNIT AGREEMENT NAME  
Ballard Grayburg  
San Andres Unit

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL & 660' FWL

8. FARM OR LEASE NAME

Tract No. 21

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT  
Loco Hills-Queen-  
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change Injection Profile

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. Set CIBP below Metex perfs @ 2510'.
3. Sand across all Metex perfs but upper set because of communication.
4. WIH with cement retainer and set @ 2383'.
5. Cement squeezed Upper Metex perfs from 2409-15 with 150 sx Class H cement with 3% CaCl; AR&P = 2 BPM @ 800#; final press = 2100#; TOH.
6. WIH with bit and DCs; drilled out cement retainer, cement, sand, CIBP and cleaned out to 2706'; TOH.
7. Re-perforated Upper Metex Perfs from 2450-60, 2473-78 and 2484-90 @ 2 SPF - total 45 holes
8. WIH with RBP & pkr; acidized Grayburg perfs from 2450' to 2644' with 3400 gals 15% NE-FE Acid; AR&P = 3 BPM @ 1500#; TOH.
9. WIH with injection packer on 2-3/8" plastic lined tbg; circulated hole with fresh water and chemical; set pkr @ 2381'; tested casing to 500# in accordance with NMOC rules and regulations.
10. Returned well to water injection; rigged down pulling unit.

Note: Will run injectivity profile after appropriate water has been injected.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. B. Baswell*

TITLE

Field Foreman

DATE

April 24, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1985

\*See Instructions on Reverse Side