	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CONVISSION	Porm C - 104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE Ellective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OL AND NATURAL GAS			GAS
	AUG 12 1985			
	OPERATOR O: C. D.			
1.	PROFATION OFFICE			
	Cperalo:			
	Anadarko Petroleum Corporation			
	P. O. Box 2497 Midland, Texas 79702 Reoson(s) for filing (Check proper box) Other (Picase explain)			
	New Well	Change in Transporter of:	Change in Owners	ship Effective:
	Recompletion		••	3 [•] 1 1985 •
	Change in Ownership X	Casinghead Gas Conde		<u> </u>
	If change of ownership give name		P 0 Por 2/07 Mi	dland, Texas 79702
	and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, Mic	diand, lexas 79702
11	DESCRIPTION OF WELL AND	TFASE		
	Lesse Name	Vell No. Pool Name, Including F		
	Ballard GSAU Tract 21	2 Loco Hills Grb	og., San Andres State, Federa	IcrFee Federal NM 14844
	Localion 100	Courth	660	
	Unit Letter L : 198	30 Feet From The South Lin	ne and Feet From *	The
	Line of Section 8 To	ownship 185 Bange	29E , NMPM.	Eddy County
1 .	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	
	None of Authorized Transporter of O	il 🗍 or Consensate 🗍	Address (Give address to which approv	vea copy of inis form is to be senty
	None of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is so be sens)
	1 Nome of Authorized Hunsporter of C			
	If well produces oil or liquida,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
	give location of tanks.		i	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	ⁱ Oil Well ⁱ Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill. Res*v.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Snoe
	Pertorations			
		TUBING, CASING, AND	D CEMENTING RECORD	
i	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ				Pict ID-3
ļ				City An annual
		1		- ong op mane
.,	TEET DATA AND REOUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow
۲.	OIL WELL	able for this de		
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	, etc.)
			Cosing Pressure	Chore Size
	Length of Test	Tubing Pressure		
	Actual Pred. During Test	Cil-Bbis.	Water-Bbis.	Gas-MCF
				1 - 1
	GAS WELL	Length of Test	Ebis. Concensate/MMCF	Gravity of Conderecte
	Actual Frod. Test-MCF/D	Lengin Di , emi		
	Testing krathod (pitot, back pr.)	Tubing Freeswe (Shat-in)	Cosing Fresswe (Shut-in)	Choke Size
ו ו	CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION
			APPROVED AUG 29	1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By	
			BYLes A. Clements	
			TITLE Supervisor District II	
	10.	1	This form is to be filed in compliance with RULE 1104.	
	JANI.K	Mantes		
(Signature)			Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Sr. Administra	tive Specialist	All sections of this form must be filled out completely for allow-	
(Title)			able on new and secompleted wells.	
	111	Julej	Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	11.			