

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Dual Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico, 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1310' FSL & 20' FEL Sec. 8, T-18S, R-29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

14. PERMIT NO.

JAN 26 1977

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3491.7 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Comp., Comm. Wtr. Inj. X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated Grayburg and San Andres formations @ 2 SPF.
2. Acidized all perforations.
3. Ran 3171' of 2 3/8" 8 Rd plastic lined tubing.
4. Placed lower Baker Model "BE" full opening downhole flow regulator @ 2937', Baker Model "A-Z" Lockset retrievable casing packer @ 2905', top Baker Model "BE" regulator @ 2454' and a Baker Model "B" Tandem tension packer @ 2420'.
5. Loaded casing annulus with chemical water and set packers.
Note: Well is now equipped for dual injection into the Jackson Zone of the San Andres formation and the Premier & Metex Zones of the Grayburg formation.
6. Installed wellhead equipment for water injection and commenced water injection 1-19-77 in accordance with N. M. O. C. C. Order R-4493.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by TITLE Area Supervisor

DATE January 26, 1977

Jerry E. Buckles

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680 379

RECEIVED
JAN 24 1971
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

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