

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL: E*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT
Loco Hills Queen
Crayburg San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-12-76	8-19-76	1-19-77	3491.7 GR	3492

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3206			→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
Grayburg - 2470-2750; San Andres - 2985-3145	Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

Gamma Ray Compensated Neutron (Cased Hole)

No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#, 38#, 24#	350' KB	12 1/4"	200 sacks	None
4 1/2"	10.23#, 10.5#	3206' KB	7 7/8"	250 sacks	None

29. LINER RECORD

30.	TUBING RECORD
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3171'	2905' & 2420'

31. PERFORATION RECORD (*Interval, size and number*)

82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Metex: 2470-74, 2486-90, 2522-34, 2544-47, 2550-54, 2564-70, 2600-06 @ 2 SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Premier: 2639-43, 2658-62, 2667-72, 2684-89 2692-96, 2706-20, 2738-50 @ 2 SPF	2470-2750	121 Bbl. 15% NE Acid
Jackson: 2985-91, 2996-3000, 3004-10, 3030-36, 2985-3145 33* 3073-78, 3086-89, 3092-95, 3101-06 PRGDUTION 3114-18, 3138-45 @ 2 SPF		51 Bbl. 15% NE Acid

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed by
Jerry E. Buckles TITLE Area Supervisor DATE Jan. 26, 1977

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
Salt	280'	750'		
7 Rivers	1280'	1940'		
Queen	1940'	2330'		
Grayburg	2330'	3080'		
Loco Hills	2390'	2460'		
Metex	2460'	2660'		
Premier	2660'	2730'		
San Andres	2730'	3206' TD		
Jackson	3080'	3206' TD		