



NM OIL COI COMMISSION
Drawer DD
Artesia, NM 88210 Approved.
Budget Bureau No. 42-R1424

C/S 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ X-Dual Inj. Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Artesia, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1310'FSL & 20'FEL 8-18S-29E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other) X-Cement Water Flow			

5. LEASE
LC 050906
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballad Graybrug, S.A. RECEIVED BY

8. FARM OR LEASE NAME
Tract No. 5
AUG 23 1983

9. WELL NO.
13
O. C. D.

10. FIELD OR WILDCAT NAME
Loco Hills, Queen, Grayburg, San Andres
ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-18S-29E

12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3491.7' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH with packers.
2. Run cement top log (or bond log) to locate top of cement outside 4 1/2" casing.
3. If cement top is @ or very near salt section-then braidenhead squeeze down 8 5/8" casing with 300 sx cement. Return to injection.
- 3a. If cement top is found a ways under salt section-then set RBP in 4 1/2" casing under cement top and perforate squeeze holes @ CT.
4. Establish circulation outside 4 1/2" casing from CT to surface; run liquid caliper & calculate cement volume.
5. Circulate cement from CT to surface; drill out cement & return to injection.
6. If cement does not circulate, run temperature survey and determine cement top; if cement top is within the salt section, then braidenhead squeeze with 300 sx cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burwell TITLE Field Forman DATE July 18, 1983

APPROVED (This space for Federal or State office use)

APPROVED BY (Off. Sig.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1983