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| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION FOR TRANSPORT OF OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUG 12 1985
O. C. D.
ARTESIA OFFICE

Operator: Anadarko Petroleum Corporation

Address: P. O. Box 2497 Midland, Texas 79702

Reason(s) for filing (Check proper box)

| | | | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|--------------------------------|--|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | Change in Ownership Effective: | |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | | |
| | | Dry Gas | <input type="checkbox"/> | | |
| | | Condensate | <input type="checkbox"/> | | |

AUG 1 1985

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------|----------|--------------------------------|-------------------------------|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Ballard GSAU Tract 5 | 13 | Loco Hills Grbg., San Andres | State, Federal or Fee Federal | LC 050906 |

Location

Unit Letter P ; 1310 Feet From The South Line and 20 Feet From The East

Line of Section 8 Township 18S Range 37E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS WATER INJECTION WELL

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |

| | | | | | | |
|--|------|------|------|------|----------------------------|------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|--|------|------|------|------|----------------------------|------|

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|--------------|

| | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Les Brandes
(Signature)
Sr. Administrative Specialist
(Title)
JUL 22 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1985, 19__

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.