

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JUL 16 1976

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate type of notice
State Fee

6. State Oil & Gas Lease No.
647

7. Unit A permit No.

8. Field or Lease Line
H-Y State "GH"

9. Well No.
1

10. Field or Lease Name
Wildcat

11. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO RE-ENTER A WELL" FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street, Artesia, NM 88210

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 28E

15. Elevation (Show whether DF, RT, GP, etc.)
3548' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	RE-ENTRY WITH ASSIGNMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENTING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including dates of proposed work) SEE RULE 1103.
Spudded a 17½" hole at 8:00 PM 7-7-76.

TD 404' - Ran 10 joints of 13-3/8" casing, 403.83' K-55 48#, set at 404'. Cemented w/250 sacks of Class "C" 4% CaCl. PD 8:15 AM 7-8-76. WOC and cement dropped, filled hole w/2½ yards of pea gravel. WOC 12 hours, nipped up, drilled plug, reduced hole to 12¼" and resumed drilling.

TD 2400' - Ran 58 joints of 8-5/8" 24# (2401.64') of casing set at 2400' KB. 1-Guide shoe and centralizers at 2360 and 1200'. Cemented by Halliburton w/700 sacks of Halli-Lite, 5# gilsonite, 1/4# flocele/sack, 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. Cement circulated. PD 3:40 PM 7-13-76. WOC 18 hours, nipped up, installed BOP's and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomblason TITLE Geol. Secty 7-15-76

APPROVED BY Susan Morris TITLE OIL AND GAS INSPECTOR DATE JUL 16 1976

CONDITIONS OF APPROVAL, IF ANY: