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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 15 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. 647
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		8. Farm or Lease Name H-Y State "GH"
15. Elevation (Show whether DF, RT, GR, etc.) 3548' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER <u>Set Prod csq & perforate</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10730'; PBTD by Wireline 10480'. - Ran 74 joints of 5½" 17# N-80 (3207') 120 joints of 5½" 17# K-55 LT&C (5002') and 55 joints of 5½" 17# N-80 (2396') w/Guide shoe and diff-fill float collar (Total 10605') set at 10605' KB w/5 centralizers, float collar at 10562' KB. Cemented w/250 gallons, mud flush, 200 sacks of Halli-lite w/0.5% CFR-2 and 5# KCL and 200 sacks of Class "H" w/0.5% CFR-2 and 5# KCL, displaced w/40 bbls of 2% KCL and 208 bbls of fresh water. PD 8:00 PM 8-20-76. Bumped plug w/2000#. OK. Set slips and released rig. WOC 18 hours and ran Temperature Survey. Top of cement at 8210'. WLPBTD 10480'. Perforated w/24 .32" shots (4 JSPF) 10414-420'. GTS in 2", fluid to surface in 11". Cleaned well up on 3/4" choke. After 1 hours - 900# on 1/2" choke = 5.85 MMCPPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 9-14-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 18 1976

CONDITIONS OF APPROVAL, IF ANY: