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Yates Petroleum Corporation H-Y State "GH #1 - State Lease # 647 Section 31-18S-28E, Eddy County, NM

OCT 1 1976

DST' S

C. C. C.

DST #1 7365-7481' (Bone Springs) - TO 30", SI 80", TO 75", SI 150". Op w/fair blow, 2# in 15" on 1/8" choke increasing to 3# in 30" on 1/8" choke. Reopened w/fair blow about 1# in 15" on 1/8" choke. Decreased to 8" water in 75". <u>Recovered:</u> - 500' gas, 500' GCDM, 5550' GC Sulphur water, no oil. <u>Sampler:</u> - 2500 cc Sulphur water. <u>BHT</u> - 130 deg. F. <u>Pressures:</u> - HP 3456-3456' IFP 550-1699; ISIP 2943; FFP 1699-2891; FSIP 2957.

DST #2 7938-8172' (Wolfcamp) - TO 30", SI 75", OP 60", SI 120". Op w/good clow and remained throughout. Reop w/strong blow, 5# surface pressure, decreased to 3#, no GTS. <u>Recovered:</u> - 560' SGCDM. Reversed out 3800' of sulphur water. <u>Sampler:</u> - 20#, 2500 cc of sulphur water. <u>BHT</u> 134 deg. <u>Pressures:</u> - HP 3851-3851; IFP 602-1261; ISIP 3220; FFP 1385-2222; FSIP 3220.

<u>DST #3 8295-8390' (Canyon)</u> - TO 30", SI 90", OP 120", SI 240'. Op w/good blow, GTS in 14" w/27# on 1/4" choke increasing slowly to 43# after 30"= 85 MCFPG. Reop GTS immediately, increasing very slowly to 40# on 1/4" choke = 81 MCFPD. <u>Recovered</u>: - 850' O&GCDM, 800' GCSW. <u>Sampler</u>: - 450 psi, 350 cc condensate, 1000 cc SW and 2.3 cfg. <u>BHT</u> - 130 deg. <u>Pressures</u>: HP 3935-3935; IFP 140-280; ISIP 3409; FFP 245-594; FSIP 2850.

DST #4 10121-10296' (Morrow) - TO 20", SI 60", TO 75", SI 150". Op w/strong blow, GTS in 4", 520# on 1/4" choke increasing to 2000# on 1/4" choke. (3 MMCFPD). Reop, GTS immediately, fluid to surface in 10", opened to unplug and set flow on 3/8" choke, 1725# in 35" decreasing to 1575# in 55", stabilized flow at 1575# on 3/8" choke (5 MMCFPD.) <u>Recovered:</u> - 88' distillate and 276' of D&GCM. <u>Sampler:</u> - 3400 psi. 6.896 cfg, no fluid. <u>Pressures:</u> - HP 4985-4985; IFP 2253-3055; ISIP 4085; FFP 2338-2928; FSIP 4021. <u>BHT</u> 148 deg.