

DISTRIBUTION		5	
SALE PRICE			
FILE		7	
U.S.G.S.		7	✓
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	7	
OPERATOR		7	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 9 1977

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

Operator		O. C. C.	
Yates Petroleum Corporation		ARTESIA OFFICE	
Address			
207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
H-Y State "GH"	1	Illinois Camp-Morrow	State, Federal or Fee State	647
Location				
Unit Letter	1920	Foot From The South Line and	1920	Foot From The West
Line of Section	31	Township	18S	Range
			28E	NMPM
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	P.O. Freeman Ave. - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Pipeline Company	P. O. Box 1384, Jal NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	31
		Twp.
		18S
		Rge.
		28E
Is gas actually connected?	When	
Yes	5-5-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-7-76	9-3-76	10730'	10730'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3543' CR	Morrow	10414'	10250'					
Perforations	10414-420'		Depth Casing Shoe					
			10414'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	404'	250					
12 1/4"	8-5/8"	2400'	85					
7-7/8"	5 1/2"	10562'	10					
	2-3/8"	10352'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

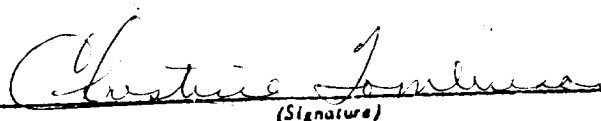
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5400	24 hrs	34.8	51.6
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3166	-	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Christine Tomlinson-Geol. Secty

(Title)

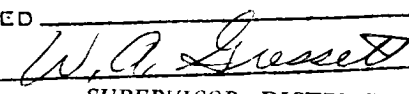
3-8-77

(Date)

OIL CONSERVATION COMMISSION

MAY 6 1977

APPROVED _____, 19

BY 
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.