

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL ☒ RECOMPLETION ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

NAME OF OPERATOR
Yates Petroleum Corporation

ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

LOCATION OF WELL
K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

5a. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
State 647

7. Unit Agreement Name

8. Farm or Lease Name
H-Y State GH

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Grayburg

12. County
Eddy

16. Date T.D. Reached 6-9-82
17. Date Compl. (Ready to Prod.) 8-15-82
18. Elevations (DF, RKB, RT, GP, etc.) 3548' GR
19. Elev. Casinghead

20. Total Depth 10730'
21. Plug Back T.D. 2028'
22. If Multiple Compl., How Many
23. Intervals Drilled By
24. Rotary Tools 0-0730'
25. Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
1890-1998' Grayburg - Loco Hills

26. Was Directional Survey Made
No

27. Was Well Cored
No

Type Electric and Other Logs Run
DLL-RXO & SNP

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
* 13-3/8"	48#	404'	17-1/2"	250 SX		
* 8-5/8"	24#	2400'	12-1/4"	850 SX		
* In place				650		7200

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1835'	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1940-98' w/20 .50" holes		1940-98'	w/2000 g. 15% DS-30 acid, ball
1890-1905' w/30 .50" holes		1890-1905'	w/2500 g. NEA acid, balls.
			SF perfs 1890-1904' w/60000 g.
			gel KCL wtr. 100000# 20/40 sd.

PRODUCTION

31. First Production 8-2-82
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing

33. No. of Test 8-15-82
Hours Tested 24
Choke Size -
Prod'n. For Test Period
Oil - Bbl. 1
Gas - MCF TSTM
Water - Bbl. 25
Gas - Oil Ratio -

34. Flow Tubing Press. -
Casing Pressure -
Calculated 24-Hour Rate
Oil - Bbl. 1
Gas - MCF TSTM
Water - Bbl. 25
Oil Gravity - API (Corr.)

35. Disposition of Gas (Sold, used for fuel, vented, etc.) None
Test Witnessed By Joe Hightower

36. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 8-18-82