

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 6 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Drilling Company		8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 South Fourth Street, Artesia, NM 88210		9. Well No. 1 60
4. Location of Well UNIT LETTER C, 1220 FEET FROM THE North LINE AND 1420 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Artesia
11. Elevation (Show whether DF, RT, GR, etc.) 3562' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set prod. csq., perf., squeeze, <input checked="" type="checkbox"/> & treat.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2154'; PBTD 1990'. Ran 53 joints of 4½" 11.6# J-55 casing (2148.81') set at 2153' GR. Cemented w/175 sacks Class "C" 2% CaCl. PD 12:55 PM, 8-14-76. WOC & tested to 1000# - OK.
Perforated 1994' & 2006' w/1 shot each, acidized w/500 gallons 15% acid, flowed & swabbed back 85% water.
Squeezed perf. 1994' & 2006' w/RTTS packer @ 1983', w/50 sacks Class "C" cement. Retrieved packer, PBTD 1990', perf. 1930-37' w/15 holes & 1977-80' w/7 holes and treated perforations w/1000 gallons 15% HCL, frac'd w/500 gallons acid, 8000# 100 mesh, 10000# 10-20 sand & 25000 gallons gelled KCL water. Put well on pump. IPP 29 BO & 28 BLW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 10-6-76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 6 1976

CONDITIONS OF APPROVAL, IF ANY: