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NEW MEXICO OIL CONSTRUCTION OF SSION REQUEST FOR ALLOWABLE AND

Potm C -104 Superseder Old C-101 and C-11. Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL / GAS	RECEIVED						
ı.	PRORATION OFFICE Operator	0	CT 6 1976		····			
	Yates Drilling Company O.C.							
	ARTESA, LO							
	207 South 4th Street - Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:						
	Recompletion	OII Dry Go	·• 🔲					
-	Change in Ownership	Casinghead Gas Conder	13 at a					
	If change of ownership give name and address of previous owner		·		· · · · · · · · · · · · · · · · · · ·	·		
II.	DESCRIPTION OF WELL AND			Telegraph	· 	······································		
	Lease Name Well No. Pool Name, including Formation			Kind of Lease Lease No. State, Federal or Fee Chaho 647				
	Artesia Metex Unit	60 Artesia G ra	yburg.	Sidio, 7 edeta		State	647	
		20 Feet From The North Lin	• and <u>1420</u>	Feet From	TheI	East		
	Line of Section 30 Tov	emship 18S Range	28E NMPM	٠, <u>E</u>	ddy		County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)							
	1							
	Name of Authorized Transporter of Cas							
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. C 30 185 28E No							
Ţ,	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completion	on - (X) Gas Well Gas Well X	New Well Workover	Deepen	Plug Back	Same Hesty	Diff, Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	7-18-76	7-27-76	2154'		199	90'	•	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	3562' GR	Grayburg	1930'		1910'			
	Perforations 1930-1980'				Depth Casing Shoe 2153'			
		TUBING, CASING, AND		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	11"	8-5/8" 4½"	497'		-	150 175	,	
	7-7/8"	2-3/8"	1910'		 	1/3		
		<u> </u>	1910					
v.	TEST DATA AND REQUEST FOR ALLOWABLE OH, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l		t, etc.)			
	9-17-76 Length of Test	9-17-76 Tubing Pressure .	Pumping Casing Pressure		Choke Size		- 	
	24 hrs							
	Actual Prod. During Test	Oil-Bblo.	Water - Bbls.		Gae-MCF			
	57	29	28		TSTM			
	GAS WELL				107/1			
•	Actual Frod, Teol-MCF/D	Length of Test	Bbls. Condensate/h0/C	F	Gravity of C	ondennate	·/ &	
	Testing Method (pitot, back pr.)	Tubing Proseuro (Shuu-111)	Casing Pressure (Shut	-in)	Choke Size	10		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Connervation		APPROVED 100 0 1376					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Dressett					
			TITLE					
			This form is to be filed in compliance with RULE 1104.					
	/oldoulfor		sends to a request for allowable for a newly dilled or despense					
	(Signa	well, this form rand be accompenied by a tabulation of the deviation tests taken on the well in accordance with full, 111.						
	Engineer	All accitions of this form must be filled out completely for allow						

(Title)

(Date)

10-6-76

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Soltions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.