S/ TA FE Fi E	NEW MEXICO O REQUE	NEW MEXICO OF CONSERVATION COMMISSION REQUEST FOR ALLOWABL AND		
G.S. DOFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	Effective 1-1-65	
OPERATOR PRORATION OFFICE		RECEIV	ED	
Operator	lling Company	OCT 1 4 197	6	
Address		0. C. C.		
Reason(s) for filing (Check pro	th St., Artesia, NM 8	8210 ARTESIA, OFFI	CE	
New Well Accompletion Change in Ownership		y Gas To correct P	urchaser.	
If change of ownership give and address of previous own	name er			
. DESCRIPTION OF WELL	AND LEASE			
Artesia Metex U		State, Fede	se Lease N mlorFee State-647	
	1220 Feet From The North	Litre and Feet From	TheEast	
Line of Section 30	Township 185 Bange	28E , NMFM, Ed	dy Count	
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	635		
	r of Cui Contensate Co		· · · · · · · · · · · ·	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gos actually connected? W	10 n	
give location of tanks. If this production is comming	A 25 18S 271			
COM LETION DATA	Oll Well Can Well			
Designate Type of Com	pletion - (X)	tiew Well Workover Deepen	Flug Back Same Resty, Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Tetal Cepth	F.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Nep Cul (Gas Pay	Tubing Depth	
Perforations	L		Depth Casing Shoe	
	TUBING, CASING, A	NO COMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil death or he for full 24 hours	and must be equal to or exceed top ollo	
Date First New Cil Run To Tank		depth of he for full 24 hours) Froducing Method (Flow, pump, gas li)		
Length of Test	Tubing Pressure	Castrig Pressure		
Actual Prod. During Test			Choke Size	
Actual P.od. During 1981	Oil-Bbls.	water-Ebis.	Gas-MOF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Teat	Bble. Sancersate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
CERTIFICATE OF COMPL			Choke Size	
			OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1101	, 19	
bove is true and complete to	the best of my knowledge and belief.	BY	resset	
		TITLE SUPERVISOR, DISTRICT H		
	Proton Clarge		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende	
_ laton laces		ii this is a request for allow:	the for a newly drilled or deepene	
	Signature) - Engineer	3. Sil. this form must be accompany	ied by a tabulation of the deviation	
Peyton Vates	Signature) - Engineer (Title)	All sections of this form must	ied by a tabulation of the deviation sence with AULE 111. t be filled out completely for allow	
		All sections of this form must be accompan tests taken on the well in accord All sections of this form mus able on new and recompleted well	ied by a tabulation of the deviatio sence with AULE 111. t be filled out completely for allow	