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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 28 1976

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-1284-3

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCTION TO BE USED OR TO BE USED IN PLUG LOTS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PRODUCTION.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM
THE EAST LINE, SECTION 1 TOWNSHIP 18-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name	EMPIRE SOUTH DEEP UNIT
8. Form of Lease Name	EMPIRE SOUTH DEEP UNIT GAS COM
9. Well No.	10
10. Field and Pool, or Wildcat	EMPIRE MORROW SOUTH
12. County	EDDY

15. Elevation (Show whether DF, RT, GR, etc.)
3687.45 R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3 DST's, #1 Morrow 10,630'-730', #2 Morrow 10,818'-851', and #3 Wolfcamp 7979'-8076'. Ran logs and ran 5 1/2" 15.5 # 17*, K-55 1/2 N-80, ST 1/2 C 1/2 LT 1/2 C Casing and set at 11,140' w/ DV tool set at 8921'. Cement 1st stage w/ 400 sx Trinity LW + 3/4 % CFR 2 + 1/4 # Glocele per sx and 250 sx Class H + 3/4 % CFR 2 + 3 # KCL per sx. Plug down 11:40 AM w/ 3000#. Open DV tool and circulate 6 hrs. w/ stringers of cement to surf. 2nd stage cement w/ 1800 sx Trinity LW + 3/4 % CFR 2 + 200 sx Class H + 3/4 % CFR 2. Plug down 6:25 PM w/ 3000# and cmt did not circulate. Temp Survey showed top of cement 1650' from surface. RREL 7 AM 9/13/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>9/27/76</u>
SIGNED <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 28 1976</u>

0-4-NMOC-AR
1-DIV
APPROVED BY
1-5-5UP
CONDITIONS OF APPROVAL, IF ANY:
1-RC

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

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SUNDY NOTICES AND REPORTS ON WELLS SEP 27 1976

(DO NOT USE THIS FORM FOR INFORMATION TO OIL OR GAS PRODUCED IN PLACES TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- **O. C. C. ARTESIA OFFICE**

2. Name of Operator
AMOCO PRODUCTION COMPANY ✓

3. Address of Operator
P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM THE **EAST** LINE, SECTION **1** TOWNSHIP **18-S** RANGE **28-E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1284-3

7. Unit Agreement Name
EMPIRE SOUTH DEEP UNIT

8. Name of Lease Owner
EMPIRE SOUTH DEEP UNIT GAS CO.

9. Well No.
10

10. Field and Pool, or Wildcat
EMPIRE MORROW SOUTH

12. County
EDDY

15. Elevation (Show whether DF, RT, GR, etc.)

3687.45 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒

OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sharp Drilling Co. spudded 17 1/2" hole 6 PM 7/26/76. Ran 13 3/8" 48" H-40 ST&C and set at 405' with 400 sy Class C cement + 2% CACH, circulate 55 sy cmt. WOC approx 18 hrs, reduced hole to 12 1/4" and resumed drilling. Ran 9 5/8" 32.3" - 36" K-55 ST&C casing and set at 2900' with 2000 sy Trinity Lightweight + 7" salt/sy + 2/10% CFR2 + 1/4" floccle/sy followed by 200 sy Class C Neat. Plug down at 2:30 PM 8/3/76 and circulate 76 sy. WOC approx 18 hrs and reduced hole to 7 7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Ray W. Cop** TITLE **Administrative Assistant** DATE **9/23/76**

APPROVED BY **W. A. Grossett** TITLE **SUPERVISOR, DISTRICT II** DATE **SEP 28 1976**

CONDITIONS OF APPROVAL, IF ANY:
0-4 NMOCC-ART
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