RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

D. C. C.

APR 1 3 1977

AIR MAIL

NOTICE OF GAS CONNECTION

DATE April 11, 1977

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the Amoco Production Co. S. Empire Deep Unit Operator Lease

 Well #10-Unit Letter\*
 1-18S-28E
 Strugger (Grayburg)
 Transwestern

 Well Unit
 S.T.R.
 Pool
 Name of purchaser

 \*Unknown
 Eddy County
 (Morrow)

 was made on
 April 4, 1977
 .

Transwestern Pipeline Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe

DISTRIB	S RECEIVED			
			CONSERVATION COMMISSION	Form C-104
			FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
			AND	045
LAND OFFIC	CE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORT	ER OIL GAS	" DEVIATION	SURVEYS ATTACHED "	RECEIVED
OPERATOR		-		NOV 1 1976
Operator				<u>NUV-1</u>
AMOCC Address	PRODUCTION	CUMPANT	· · · · · · · · · · · · · · · · · · ·	0. C. C.
1	R A, LEVELLAND, TEXAS			ARTESIA, OFFICE
	iling (Check proper bo		Other (Please explain)	
New Well	9	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Own	ership	Càsinghead Gas Conder		
	wnership give name f previous owner			·····
DECODIDEN		TEACE		
Lease Name	ON OF WELL AND	Well No. Pool Name, Including F	1	
EMPIRE SOUT	TH DEEP UNIT GA.	SCOM 10 EMPIRE MORR	20w - South State, Feder	ral or Fee STATE E-1284-3
Location			(0.0 h	Ens
Unit Letter	<u> </u>	30 Feet From The NORTH Lir	ne and <u>1780</u> Feet From	The EAST
Line of Sec		ownship 18-5 Range 8	28-E , NMPM,	EDDY County
Line of Sec				
		RTER OF OIL AND NATURAL GA	AS	oved copy of this form is to be sent)
Name of Autho	rized Transporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent;
Name of Author	orized Transporter of C	asinghead Gas C or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Ndme of Autho	rized Hunsponer of C			
		Unit Sec. Twp. P.ge.	Is gas actually connected?	'hen
f well produce give location of	es oil or liquids, of tanks.			•
If this product	tion is commingled v	vith that from any other lease or pool,	give commingling order number:	
COMPLETIC		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designat	e Type of Complet			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	26-76	•		-
Elevations (DI	F, RKB, RT, GR, etc.,	10-4-76 Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
368	7.45 RDB	MORROW	10,706	10, 570 Depth Casing Shoe
Perforations				Depth Casing Shoe
10,7	106' - 10,72	<u>' 8</u>		
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
F	HOLE SIZE	CASING & TUBING SIZE	405	400 Sx Class C
4	11/2	1 1 7 7 8		TUU JY LASSI
h	12 1/4 11		2900	
	12 1/4 "	9 5/8 "	2900	2200 Sx Triwity LWX Class C
	<u>12                                    </u>		<u> </u>	2200 Sx Trinity LWX Class C
TEST DATA	7 7/8 "	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be d	11, 140 after recovery of total volume of load o	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class t
OIL WELL	7 7/8 " A AND REQUEST	9 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this d	11, 140 after recovery of total volume of load o lepth or be for full 24 hours)	2200 Sx Triwity LW x Class C 2650 Sx Triwity LW x Class f il and must be equal to or exceed top alli
OIL WELL	7 7/8 "	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be d	11, 140 after recovery of total volume of load o	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo
OIL WELL Date First Net	7 7/8 " A AND REQUEST w Oil Run To Tanks	9 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this d	11, 140 after recovery of total volume of load o lepth or be for full 24 hours)	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class H il and must be equal to or exceed top allo
OIL WELL	7 7/8 " A AND REQUEST w Oil Run To Tanks	9 5/8" 5 1/2" FOR ALLOWABLE (Test must be able for this d	11, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.)
OIL WELL Date First Net	7 7/8 " A AND REQUEST w Oil Run To Tanks	9 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this d	11, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.)
OIL WELL Date First Net Length of Tes	7 7/8 " A AND REQUEST w Oil Run To Tanks	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	11, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	2200 Sx Triwity LW x Class C 2650 Sx Triwity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size
OIL WELL Date First Net Length of Tes	7 7/8 " A AND REQUEST w Oil Run To Tanks	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	11, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	2200 Sx Triwity LW x Class C 2650 Sx Triwity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	II, I40 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls.	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
OIL WELL Date First Net Length of Tes Actual Prod. I	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	II, I40 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	2200 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod.	7 7/8 " A AND REQUEST w Oil Run To Tanks of During Test Test-MCF/D 792	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs	II, I40 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water - Bbls.	22co Sx Trimity LW x Class C         2650 Sx Trimity LW x Class H         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         Choke Size         Choke Size
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod.	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	II, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 5	22co Sx Trimity LW x Class C         2650 Sx Trimity LW x Class h         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Gravity of Condensate
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. 1 Testing Metho	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 7 9 2 od (pitot, back pr.)	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (shut-in) // 5 0	II, 140 after recovery of total volume of load o lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 5 Casing Pressure (Shut-in)	22co Sx Trimity LW x Class C         2650 Sx Trimity LW x Class f         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         Choke Size
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. 1 Testing Metho	7 7/8 " A AND REQUEST w Oil Run To Tanks of During Test Test-MCF/D 792	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (shut-in) // 5 0	11, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERVAL	22co Sx Trimity LW x Class C 2650 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 25/64 VATION COMMISSION
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. Testing Metho . CERTIFICA	7 7/8 " A AND REQUEST w Oil Run To Tanks at During Test Test-MCF/D 7 9 2 od (pitot, back pr.) ATE OF COMPLIA if y that the rules an	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs Tubing Pressure (Shut-in) // 50 NCE d regulations of the Oil Conservation	11, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Water - Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERVAL         APPROVED	22co Sx Trimity LW x Class C 2650 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 25/64
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. Testing Metho CERTIFICA I hereby cert	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 792 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an back peen complised	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs Tubing Pressure (Shut-in) 1/50 NCE d regulations of the Oil Conservation i with and that the information given	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED	22co Sx Trimity LW x Class C 2650 Sx Trimity LW x Class C 2650 Sx Trimity LW x Class h il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size 25/64 VATION COMMISSION
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OIL WEIL Date First Net Length of Tes Actual Prod. I Actual Prod. I Actual Prod. Testing Metho CERTIFICA I hereby cert Commission above is true NNICC-ART -Div -JEL	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 792 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an have been complied e and complete to the A	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Ul-Bbis. Length of Test 24 hrs Tubing Pressure (Shut-in) 1/50 NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water-Bbls.         Bable. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERVA         APPROVED         APPROVED         APPROVED         APPROVED         TITLE         SHIPERVISOR.         This form is to be filed if         If this is a request for all         util this form is to be filed if	22co Sx Trimity LW x Class C         2650 Sx Trimity LW x Class C         2650 Sx Trimity LW x Class f         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         25/6 4         /ATION COMMISSION         191977       19         Justice         DISTRICT. H         n compliance with RULE 1104.         lowable for a newly drilled or deepen namied by a tabulation of the deviation
OIL WEIL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. I Testing Metho CERTIFICA I hereby cert Commission above is true - NNoCC- AST - Div - JEL - JMG	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 7 9 2 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an have been complied e and complete to the Kay (Si	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bble. Oil-Bble. Uning Pressure (Shut-in) 1/50 NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief. W. Cox gnature)	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water-Bbls.         Water-Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED         APPROVED         APPROVED         APPROVED         TITLE         SHIPERVISOR.         This form is to be filed if         Weil, this form must be accom         tots taken on the well in accom	22co Sx Trimity LW × Class C         2650 Sx Trimity LW × Class C         2650 Sx Trimity LW × Class f         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         25/6 4         //ATION COMMISSION         191977, 19         Messed         DISTRICT. H         n compliance with RULE 1104.         owable for a newly drilled or deepen         penied by a tabulation of the deviati         cordance with RULE 111.
OIL WEIL Date First Net Length of Tes Actual Prod. I Actual Prod. I Actual Prod. I Testing Metho CERTIFICA I hereby cert Commission above is true -Jiv -JEL -JMG -SUSP	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 7 9 2 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an have been complied e and complete to the Kay (Si Admini	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Uning Pressure (Shut-in) 1/50 NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief. W. Cop gnature) istrative Assistant Title)	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas)         Casing Pressure         Water-Bbls.         Water-Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED       APR         BY       SHIPERVISOR.         This form is to be filed if         If this is a request for all         well, this form must be accom         tests taken on the well in accom         All sections of this form	22co Sx Trimity LW × Class C         2650 Sx Trimity LW × Class C         2650 Sx Trimity LW × Class h         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         25/6 4         //ATION COMMISSION         191977, 19         Messed         DISTRICT. H         n compliance with RULE 1104.         owable for a newly drilled or deepen penied by a tabulation of the deviation of the de
OIL WEIL Date First Net Length of Tes Actual Prod. I Actual Prod. I Actual Prod. I Testing Metho CERTIFICA I hereby cert Commission above is true -Jiv -JEL -JMG -SUSP	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 7 9 2 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an have been complied e and complete to the Kay (Si Admini	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Uning Pressure (Shut-in) 1/50 NCE d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief. W. Cop gnature) istrative Assistant Title)	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Water-Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED         APPROVED         APPROVED         APPROVED         TITLE         SIIPERVISOR.         This form is to be filed in         If this is a request for all         well, this form must be accom         tests taken on the well in accompleted         Fill out only Sections I	22co Sx Trimity LW × Class C         2650 Sx Trimity LW × Class C         2650 Sx Trimity LW × Class h         il and must be equal to or exceed top allo         lift, etc.)         Choke Size         Gas-MCF         Gas-MCF         Choke Size         Choke Size         Choke Size         Choke Size         25/6 4         //ATION COMMISSION         1 9 1977       . 19         Just Colspan="2">Sign Colspan="2">Choke Size         DISTRICT H         n compliance with RULE 1104.         owned to the deviati         Cordence with RULE 1104.         owned to the deviati         ISTRICT H         n compliance with RULE 1104.         owned to the deviati         Cordence with RULE 111.         must be filled out completely for allow         II III and VI for changes of owned
OIL WELL Date First Net Length of Tes Actual Prod. I GAS WELL Actual Prod. Testing Metho I. CERTIFICA I hereby cert.	7 7/8 " A AND REQUEST w Oil Run To Tanks st During Test Test-MCF/D 7 9 2 od (pitot, back pr.) ATE OF COMPLIA ify that the rules an have been complied e and complete to the Kay (Si Admini	9 5/8 " 5 1/2 " FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Oil-Bbis. Uning Pressure (Shut-in) // 5 0 NCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief. W. Cop gnature) istrative Assistant	II, 140         after recovery of total volume of load o         lepth or be for full 24 hours)         Producing Method (Flow, pump, gas         Casing Pressure         Water-Bbls.         Water-Bbls.         Bbls. Condensate/MMCF         5         Casing Pressure (Shut-in)         OIL CONSERV         APPROVED         APPROVED         APPROVED         APPROVED         TITLE         SIIPERVISOR.         This form is to be filed in         well, this form must be accom         tests taken on the well in acc         All sections of this form         isble on new and recompleted         Fill out only Sections I,         well	22co Sx Trimity LW x Class C         2650 Sx Trimity LW x Class f         il and must be equal to or exceed top alli         lift, etc.)         Choke Size         Gas-MCF         Choke Size         Choke Size         25/6 4         //ATION COMMISSION         191977, 19

PAGE No. 1 *...* . WELL NAME AND NUMBER Empire South DEED Unit Well No. 10 LOCATION <u>Section 1, T-18-5, R-28-E, EDDY COUNTY NEW Maxico</u> (Give Unit, Section, Township and Range) OPERATOR Amoco PRODUCTION COMPANY DRILLING CONTRACTOR SHARP DRILLING Co., Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 387	2 5230	4/2 6743
1/2 405	<u>13/4 5372</u>	33/4 6931
3/1 837	2 5529	3 7057
14 1334	4 5685	<u>31/2 7235</u>
14 1805	4 5778	3/4 7433
14 2305	4/4 5872	2/4 7590
1/2 2580	<u>43/4 5966</u>	2/4 7904
1/2 2890	55990	13/4 8278
3/1 3296	4/2 6022	18465
3/4 3703	<u>41/2 6085</u>	18841
3/4 4109	4/2 6178	23/1 920ECEIVED
13/4 4440	41/2 6274	21/2 9650NOV 1 1976
2 4859	43/4 6429	<u>2<sup>3</sup>/4 10057 D. C. C.</u>
1/4 4953	434 6492	14 10490 ARTESIA, DEFICE
13/4 5109	41/2 4586	SEE PAGE #2

	Drilling Cont	ractor <u>J</u>	IARP DRILLING	Ce Inc.
		By:	ROCIO	
Subscribed and sworn to before me	this <u>1274</u>	day of	R.E. CROS	$\mathcal{O}$
		- Cut	Ruchan	an
			Notary Publ	lc
My Commission Expires: June 1,1	977	MIDL	County _	TEXAS

PAGE No. 2

WELL NAME	AND NUMBER <u>Empire South DEEP UNIT WELL No. 10</u>
LOCATION_	SECTION 1, T-18-5, R-28-E, EDDY COUNTY, NEW MEXICO Mexico give U,S,T & R; Texas give S, Blk., Sur. & Twp. when required)
	Атосо Респистон Сотелия
DRILLING	CONTRACTOR SHARP DRILLING CO, INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/2 10850</u>			
21/2 11130		·	
and a second	·····		
	<u></u>		
		•	·
			<b></b>
· .			
		•	
	<b>.</b>		REC <u>EIVED</u>
			NOV <del>1 1976</del>
			O. C. C.

Drilling Contractor SunRe Denune Co. Inc.

By CRUSS . 19 76 OCTOBER

Subscribed and sworn to before me this  $\frac{12\pi}{2\pi}$  day of

Buchanan Notary Public

MIOLAND County, Texas

My Commission Expires: