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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1284-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P. O. Drawer A, Levelland, TX 79336	9. Well No. 1 10
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Empire Morrow South
15. Elevation (Show whether DF, RT, GR, etc.) 3687.45 RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity, remedial work proposed as follows:

- 1) Reperforate the interval 10,706'-10,728' (per Schlumberger perforating depth control log dated 9-20-76) w/4 JRCPF.
- 2) Flow well while perforating and observe flow rate and pressure.
- 3) Return well to gas sales lines and report daily rates and pressures to evaluate job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Atkins TITLE Staff Assistant (SG) DATE 1-3-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 11 1978

CONDITIONS OF APPROVAL, IF ANY:

0 & 4-NMOCC-A 1-Div.. 1-Susp. 1-RC